

April 1, 2021

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Enable Gas Transmission, LLC
Docket No. RP21-712-000
Filing for Negotiated Rates

Dear Ms. Bose:

I. Introduction.

Pursuant to Section 4 of the Natural Gas Act¹ and Part 154 of the Regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”),² Enable Gas Transmission, LLC (“EGT”) hereby submits for filing as part of its FERC Gas Tariff, Second Revised Volume Negotiated Rates and Non-Conforming Agreements (“2nd Revised NRNCA”), the following tariff records to be effective April 1, 2021:

Section 2.0, NEGOTIATED RATE AGREEMENTS TABLE OF CONTENTS,

Version 48.0.0

Section 2.22, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy

Louisiana Gas 1001017 (RS FT), Version 3.0.0

Section 2.23, Reserved For Future Use, Version 0.99.0

Section 2.24, Reserved For Future Use, Version 0.99.0

II. Statement of the Nature, the Reasons, and the Basis for the Proposed Changes.

This filing complies with the requirements of the Commission’s Natural Gas Pipeline Negotiated Rate Policies and Practices,³ and with Section 12.3 of the General Terms and Conditions (“GT&C”) of EGT’s FERC Gas Tariff (“Tariff”), which allows EGT and its shippers to negotiate rates as provided for in the Commission’s Policy Statement. EGT submits for filing herein an amended and restated negotiated rate agreement under Rate Schedule FT with CenterPoint Energy Resources Corp., dba CenterPoint Energy Louisiana Gas (“Louisiana Gas”). Additionally, EGT is

¹ 15 U.S.C. § 717c (2018).

² 18 C.F.R. § 154.

³ *Natural Gas Pipeline Negotiated Rate Policies and Practices*, 104 FERC ¶61,134 (2003), as modified on rehearing and clarification, 114 FERC ¶61,042 (2006) (“Policy Statement”).

removing tariff records containing negotiated rate agreements that have been extended at discounted rates.

EGT currently provides natural gas services to Louisiana Gas under EGT's Rate Schedules FT, NNTS and FSS under arrangements which began initially upon unbundling of EGT's jurisdictional services effective September 1, 1993. These arrangements have been amended from time to time thereafter. The Rate Schedule FT, NNTS and FSS Transportation Service Agreements ("TSA") currently on file and approved by the Commission have March 31, 2021 termination dates, but the parties began discussions to extend these services as part of a broader restructuring and renegotiation which culminated in the execution of a Precedent Agreement dated December 28, 2018 ("Precedent Agreement"). The Precedent Agreement set forth the terms and conditions for restructuring the existing contractual arrangements and extending the terms thereof, and included attached exhibits of *pro forma* versions of the contemplated amended TSAs to be executed upon satisfaction of specified regulatory filings and approvals. None of the provisions of the Precedent Agreement survive beyond its termination as of the April 1, 2021 effective date of the amended TSAs.

EGT and Louisiana Gas executed the amended TSAs following receipt of the required approvals from the Louisiana Public Service Commission. One of those agreements, Rate Schedule FT TSA No. 1001017, is a negotiated rate transaction with rates to be applicable through March 31, 2030, the extended primary term. Pursuant to Section 21.10, GT&C, of EGT's Tariff, as part of the renegotiation and extension, the parties agreed to convert the Rate Schedule NNTS and FSS TSAs from negotiated rate transactions to discounted rate transactions, and with respect to the FT and NNTS services, to disaggregate, reallocate and consolidate certain existing transport capacity (including MRO and MDO rights) among the amended and new TSAs. The expiring negotiated rate NNTS and FSS TSAs that are being replaced by discounted TSAs are being removed from the 2nd Revised NRNCA as part of this filing.

Other pertinent provisions of the FT TSA included as Appendix A hereto are summarized below:

- Sculpted Contract Demand (and other Contract Limitations) for the Winter, Shoulder and Summer Periods of 122,089 Dth/day, 73,253 Dth/day and 48,836 Dth/day, respectively;⁴
- Receipt Entitlements in the South and Line CP Pooling Areas with Delivery Points at Louisiana Gas' local distribution city gates; and
- For service to primary points: Reservation Charge the lower of \$8.1502, or the sculpted equivalent of any future maximum applicable Reservation Charge, per Dth per month, and maximum applicable Commodity Rate per Dth delivered.

⁴ The differing Contract Limitations levels are authorized by Section 2.4 of EGT's Rate Schedule FT.

Consistent with the policy announced in *Columbia Gulf Transmission Co.*,⁵ EGT also has included for informational purposes at Appendix C-1 hereto, copies of the following:

- Rate Schedule FT TSA No. 1011426, a new maximum recourse rate transaction effective April 1, 2021 using capacity that was committed under Rate Schedule NNTS TSA No. 1007978 prior to the amendment submitted herein;
- Amended and Restated Rate Schedule FSS TSA No. 1100029, a discounted transaction effective April 1, 2021; and
- Amended and Restated Rate Schedule NNTS TSA No. 1007978, a discounted transaction effective April 1, 2021.

TSA Nos. 1011426, 1100029 and 1007978 were entered into as part of the restructuring and extension of the Louisiana Gas services. Additionally, EGT is including at Appendix C-2 attachments to TSA Nos. 1001017, 1011426 and 1007978 which provide further detail about the Delivery Points comprising the Administrative Delivery Areas. These attachments are also provided for informational purposes and are subject to substitution from time to time without execution by the parties.

In accordance with Section 12.3, GT&C, of the Tariff, EGT is submitting a copy of the executed revised TSA at Appendix A for inclusion as a tariff record.⁶ EGT hereby confirms that the negotiated rate agreement submitted herein does not deviate in any material aspect from the applicable Rate Schedule FT Form of Service Agreement in the Tariff. EGT requests that the Commission grant EGT any waivers of the Commission's regulations (including the 30-day notice period prescribed in 18 C.F.R. § 154.207) which are necessary to place the tariff records filed herewith into effect April 1, 2021. Additionally, EGT requests all such further relief and waivers as may be appropriate to permit the parties to implement the transaction as contemplated.

III. Components of the Filing.

Pursuant to Order No. 714⁷ and in accordance with Section 154.7(a)(1) of the Commission's Regulations, EGT submits herewith an eTariff XML filing package containing this transmittal letter and all components of the filing, filed as a zip (compressed) file, as listed below:

Appendix A – Clean version of the tariff records referenced above;

Appendix B – Marked version of the tariff records referenced above; and

⁵ 85 FERC ¶61,373 (1998) at 62,424 (“...in any pipeline filing of a negotiated rate agreement, any other agreement, understanding or consideration linked to the agreement must be disclosed by the pipeline's filing.”).

⁶ Pursuant to Section 154.201 (a) of the Commission's Regulations, EGT is attaching, as Appendix B, a marked version of the tendered tariff records showing changes from the currently effective tariff records.

⁷ *Electronic Tariff Filings*, FERC Stats & Regs ¶31,276 (2008).

Appendices C-1 and C-2 – Other agreements and attachments linked to the transaction as described above.

IV. Communications.

EGT requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each be included on the Commission's official service list for this filing:

Lisa Yoho
Senior Director, Regulatory & FERC Compliance
Enable Gas Transmission, LLC
910 Louisiana St.
Houston, TX 77002
(346) 701-2539
lisa.yoho@enablemidstream.com

Jonathan F. Christian
Associate General Counsel
Enable Gas Transmission, LLC
910 Louisiana St.
Houston, TX 77002
(346) 701-2146
jonathan.christian@enablemidstream.com

V. Subscription, Posting and Certification of Service.

In accordance with Sections 385.2005 and 385.2011(c)(5) of the regulations,⁸ the undersigned states that she has read this filing and knows its contents and to her best knowledge and belief, the statements and information contained in the tariff record attached hereto are true and the electronic media accompanying this filing contains the same information as that available for public inspection.

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's regulations, a copy of this tariff filing is being sent by electronic mail to each of EGT's customers and interested State Commissions.

⁸ 18 C.F.R. §§ 385.2005, 385.2011(c)(5).

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This tariff filing is also available for public inspection during regular business hours in a convenient form and place at EGT's offices at 910 Louisiana Street, Houston, Texas 77002, and on its website at <http://pipelines.enablemidstream.com>.

If there are any questions concerning this filing, please contact the undersigned at (346) 701-2539.

Respectfully submitted,

Enable Gas Transmission, LLC

/s/ Lisa Yoho

Lisa Yoho

Sr. Director, Regulatory & FERC Compliance

Enclosures

APPENDIX A

NEGOTIATED RATE AGREEMENTS TABLE OF CONTENTS

Section 2.1	-	GEP Haynesville, LLC 1011514 (RS FT)
Section 2.2	-	Shell Energy North America (US), L.P., (successor by merger to Coral Energy Resources, L.P.) 1003054 (RS FT)
Section 2.3	-	Blue Mountain Midstream LLC 1011347 (RS FT)
Section 2.4	-	Pilgrim's Pride Corporation 1010887 (RS FT)
Section 2.5	-	Southwestern Electric Power Company 1006349 (RS EFT)
Section 2.6	-	Entergy Arkansas, Inc. 1009621 (RS FT)
Section 2.7	-	Entergy Arkansas, Inc. 1009622 (RS FT)
Section 2.8	-	Entergy Arkansas, Inc. 1007861 [RS PHS (Park/Loan)]
Section 2.9	-	GEP Haynesville, LLC 1011325 (RS FT)
Section 2.10	-	Southwestern Electric Power Company 1006888 (RS EFT)
Section 2.11	-	Reserved For Future Use
Section 2.12	-	Reserved For Future Use
Section 2.13	-	BP Energy Company (assignee of Petrohawk Energy Corporation) 1005249 (RS FT)
Section 2.14	-	BP Energy Company (assignee of Petrohawk Energy Corporation) 1006279 (RS FT)
Section 2.15	-	Reserved For Future Use
Section 2.16	-	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Oklahoma Gas 1001019 (RS FT)
Section 2.17	-	Reserved For Future Use
Section 2.18	-	Reserved For Future Use
Section 2.19	-	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas 1008596 (RS FT)
Section 2.20	-	Reserved For Future Use
Section 2.21	-	Reserved For Future Use
Section 2.22	-	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Louisiana Gas 1001017 (RS FT)
Section 2.23	-	Reserved For Future Use
Section 2.24	-	Reserved For Future Use
Section 2.25	-	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Texas Gas Operations 1001018 (RS FT)
Section 2.26	-	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Texas Gas Operations 1007982 (RS NNTS)
Section 2.27	-	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Texas Gas Operations 1100050 (RS FSS)
Section 2.28	-	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Texas Gas Operations 1004987 (RS FT)
Section 2.29	-	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Texas Gas Operations 1007984 (RS NNTS)
Section 2.30	-	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Texas Gas Operations 1100051 (RS FSS)
Section 2.31	-	Ternium USA, Inc. 1004601 (RS FT)
Section 2.32	-	Navitas Utility Corporation 1011079 (RS FT)
Section 2.33	-	Reserved For Future Use
Section 2.34	-	Encana Marketing (USA) Inc. 1011022 (RS FT)

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Section 2.35	-	Reserved For Future Use
Section 2.36	-	Green Bay Packaging Inc. 1000176 (RS FT)
Section 2.37	-	Black Hills Energy Arkansas, Inc. 1003771 (RS FT)
Section 2.38	-	Red River Army Depot 1010443 (RS FT)
Section 2.39	-	Reserved For Future Use
Section 2.40	-	Arkansas Oklahoma Gas Corporation 1005193 (RS FT)
Section 2.41	-	Weyerhaeuser NR Company 1007729 (RS FT)
Section 2.42	-	Reserved For Future Use

Enable Gas Transmission, LLC

FERC NGA Gas Tariff

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.22, Version 3.0.0

Effective April 1, 2021

CenterPoint Energy Resources Corp., d/b/a
CenterPoint Energy Louisiana Gas 1001017 (RS FT)

Option Code "A"

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001017**

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement"), between Enable Gas Transmission, LLC, a Delaware limited liability company ("Transporter"), and Shipper (defined below), covering the transportation of natural gas by Transporter on behalf of Shipper as more particularly described herein, is entered into in accordance with the following terms and conditions:

1) SHIPPER INFORMATION:

Shipper's Name: CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Louisiana Gas
1111 Louisiana Street
Houston, TX 77002
Attn: CERC Contract Administration
Email: CERCContracts@centerpointenergy.com

Type of Entity: Delaware corporation

Transporter's wire transfer information and addresses for notices and payments shall be located on Transporter's Internet Web Site.

2) REGULATORY AUTHORITY: Part 284: Subpart G

3) TERM, CONTRACT DEMAND AND POINTS:

The term (including term extensions), Contract Demand, Receipt Entitlement(s), and Receipt and Delivery Points for this Agreement shall be shown below or on any designated Attachment, as applicable. Absent designation of MRO's for any specific physical Point of Receipt, Transporter shall have no obligation to permit Shipper to utilize any such Point of Receipt or to receive any specific quantities on Shipper's behalf at such point.

4) RATE: Unless provided otherwise in an Attachment to this Agreement in effect during the term of this Agreement, in a capacity release award, or below, Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate, and any other charges, fees, direct bill amounts, taxes, assessments, or surcharges provided for in Transporter's Tariff, as on file and in effect from time to time, for each service rendered hereunder. If any applicable Attachment or this Agreement provides for a rate other than the maximum applicable rate, the following shall apply:

Shipper agrees to pay the rates specified below or on any designated Attachment for performance of certain gas transportation service under the Agreement. These rates are applicable only in accordance with the following:

(a) Term, Points and/or Rates: The term of the rates, and the Receipt Point(s) and the Delivery Point(s) eligible for such rates, are specified below.

(i) Negotiated Rate.

(ii) Description of Points:

The Receipt Point(s) eligible for the rates initially specified shall be those listed in Section 3 and/or Attachment A of the Agreement (as in effect on April 1, 2021) and/or all generally available points and Pools in the South Pooling Area. Additionally, the Receipt Points listed below, and such other Receipt Points in the Line CP Pooling Area as Transporter may designate from time to time, within applicable Receipt Entitlements, shall be eligible for the specified rates:

<u>Receipt Points</u>	<u>Meter No.</u>
Regency @ Logansport	822072
Stateline Gath/Momentum	822070
Magnolia Gas-Keatchie	822040
CHK/Lamid-Mansfield	822050
Clear Lake CP IC	822062
TGG @ Desoto	220090
Kinderhawk - Line CP IC	220325
Acadian Red River	808762

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
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(continued)**

The specified rates shall continue to apply if Shipper, pursuant to Section 5.1(a)(i)(5) of the General Terms and Conditions of the Tariff and in accordance with the Tariff capacity allocation procedures and subject to the availability of capacity, requests and is granted a change in, or substitution of, Receipt Entitlements, Primary Receipt Points or a shift in quantities among such points within applicable Receipt Entitlements.

The Delivery Point(s) eligible for the rates initially specified shall be those listed in Section 3 and/or Attachment A of the Agreement (as in effect on the April 1, 2021); the specified rates shall continue to apply if Shipper, pursuant to Section 5.4(a)(iv) of the General Terms and Conditions of the Tariff and in accordance with the Tariff capacity allocation procedures and subject to the availability of capacity, requests and is granted a change in, or substitution of, Primary Delivery Points or a shift in quantities among such points so long as any such Primary Delivery Points, as aggregated, are located at Shipper's town border stations serving its Louisiana local distribution facilities.

If scheduled maintenance or other operational circumstances adversely affect the availability of primary firm capacity under the Agreement and Transporter notifies Shipper of the availability of non-primary capacity to receive and/or deliver other than at the points specified above, then such optional non-primary points as designated by Transporter shall be deemed eligible for the rates, quantities and the period specified in the notice. Transporter may make such notification via e-mail, in writing or via Internet Web Site posting and the document in which such notice appears shall be deemed to amend this Agreement for the purposes hereof.

(iii) Description of Rate(s):

The rate which Transporter shall bill and Shipper shall pay under the Agreement for transport services between the Receipt and Delivery Points specified in (ii) above up to applicable Contract Limitations (as in effect on April 1, 2021, or as increased as provided for below) shall be a monthly Reservation Charge of the lower of: (1) \$8.1502 per Dth of Contract Demand, or (2) the sculpted equivalent of 100% of any future maximum applicable Reservation Charge(s) per Dth of Contract Demand, plus the maximum applicable Commodity Rate, for each Dth delivered. Shipper shall not be charged or required to pay GRI (only to the extent the charge is voluntary and discountable prior to any other component of the rate), ACA, GT&C Section 13.4, Order No. 528 and Order No. 636 transition cost surcharges; provided, however, if during the term of this Agreement, Transporter files for a surcharge mechanism as contemplated by FERC's Policy Statement in Docket No. PL15-1, or any subsequent issuance, and Transporter proposes to include language limiting Shipper's obligation to its proportionate share of recoverable costs based on Shipper's proportion of total billing determinants on Transporter's system, then, in addition to the rates specified hereinabove, Shipper also shall pay any surcharge or add-on amount which FERC permits Transporter to collect from shippers to recover such costs.

Notwithstanding the provisions of subsection (d)(ii) below, if Shipper uses any points other than those described in (ii) above, then the Reservation Charge applicable for the entire Contract Demand for the remainder of the Service Month shall be increased to an amount equivalent to 110% of the then-current Reservation Charge being charged to Shipper per Dth of Contract Demand if applied for an entire month. Shipper shall pay a Reservation Charge each Month, based on the Dth of Contract Demand specified in the Agreement, regardless of the quantity of gas transported during the Service Month. The specified applicable Reservation Charges and Commodity Rate shall not be subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(iv) Term of Rate:

Begin Date(s): April 1, 2021
End Date(s): The end of the Day on March 31, 2030

- (b) Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized Overrun quantities shall be the greater of the maximum Tariff Overrun rate or the 100% load factor equivalent of the Reservation Charge described in (a) (iii) above plus the maximum applicable Commodity Rate.

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
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(continued)**

- (c) General: In consideration for Shipper's continuing compliance with the provisions of the Agreement, the transportation rates and charges as defined above or on any applicable Attachment for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described above or on any applicable Attachment and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein or on any applicable Attachment, Shipper shall provide or pay and Transporter shall retain or charge Fuel Use and LUFG allowances or charges (including the EPC surcharge) in such quantities or amounts as authorized from time to time by the Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in the Tariff. The rate in any month shall never be below Transporter's applicable minimum Tariff rate, unless Transporter otherwise agrees. Transporter shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to Gas delivered or received by Shipper, unless Transporter agrees otherwise.
- (d) Rate-Related Provisions:
- (i) Consideration for Rate Granted: Transporter agrees to the rates specified herein or on any applicable Attachment in exchange for Shipper's agreement to forego credits or other benefits to which Shipper would otherwise be entitled, but only to the extent such credits or benefits would result in a greater economic benefit over the applicable term than that represented by the agreed-upon rate. Accordingly, unless Transporter otherwise agrees, Shipper will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 31 of the General Terms and Conditions of Transporter's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by Transporter or Shipper if to do so would effectively result in a lower rate or greater economic benefit to Shipper; provided, however, that Transporter and Shipper can agree pursuant to Section 19.8 of the General Terms and Conditions of Transporter's Tariff that Transporter will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Shipper's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Shipper seeks to obtain credits or benefits inconsistent therewith, unless Transporter otherwise agrees, it will have the right to immediately terminate or modify any provisions herein or on any applicable Attachment that would allow Shipper to pay amounts less than the maximum applicable Tariff rate.
 - (ii) Limitation on Agreed Upon Rate: Unless Transporter agrees otherwise, if at any time receipts and/or deliveries are initially sourced into the system, nominated, scheduled and/or made, by any means, including by temporary Replacement Shipper, or by operation of any Tariff mechanisms, with respect to the capacity obtained by, through or under the Agreement at points, or under conditions, other than those specified herein or on any applicable Attachment, then as of such date, and for the remainder of the Service Month in which such non-compliance occurred, or the remainder of the term of the Agreement, whichever is shorter, Shipper shall be obligated to pay no less than the maximum applicable Tariff rates for service under the Agreement.
 - (iii) Regulatory Authority: This Agreement (including any applicable Attachment) is subject to Section 16 of the GT&C of Transporter's Tariff. Transporter and Shipper hereby acknowledge that this Agreement is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Agreement which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Unless the parties agree otherwise, if Transporter has made a good faith determination that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by Transporter that is inconsistent with the terms specified herein or on any applicable Attachment or (2) conditions or prohibits the granting of selective discounts or other rates specified herein or on any applicable Attachment, then Transporter may provide notice that it intends to renegotiate the rates under the Agreement. If the parties fail to reach agreement within forty-five (45) days of any renegotiation notice

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001017
(continued)**

given pursuant to the terms of this paragraph, then: (1) the rate provisions herein or on any applicable Attachment shall be terminated, and the rate for service herein or under any applicable Attachment shall be Transporter's applicable maximum Tariff rate, or (2) if Transporter's applicable maximum Tariff rate is greater than the rate for service herein or on any applicable Attachment at the Shipper's option, the Agreement and any applicable Attachment shall terminate. The effective date of this renegotiation or termination shall be the first day of the month following the end of the 45-day renegotiation period; provided, however, that the effective date will comply with the requirements of the applicable federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction.

- (iv) Entire Agreement: Any applicable Attachment shall supplement the Agreement with respect to the matters agreed to, and together shall constitute the entire understanding of the parties relating to said matters as of the effective date stated therein. Unless otherwise specified, all prior agreements, correspondence, understandings and representations are hereby superseded and replaced by any applicable Attachment and the Agreement. Except as otherwise provided herein, all terms used herein with initial capital letters are so used with the respective meanings ascribed to them in Transporter's Tariff.
- (v) Failure to Exercise Rights: Failure to exercise any right under any Attachment, if applicable, or the Agreement shall not be considered a waiver of such right in the future. No waiver of any default in the performance of any applicable Attachment or the Agreement shall be construed as a waiver of any other existing or future default, whether of a like or different character.
- (e) Inability to Collect Negotiated Rates: If Transporter is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Shipper shall pay the maximum Tariff rate for the services. In such event, Transporter shall notify Shipper in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Shipper shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the Month following the Month in which such termination notice is received.


5) OTHER PROVISIONS:

- 5.1) Payments shall be received by Transporter within the time prescribed by Section 14 of the GT&C of Transporter's Tariff. Amounts past due hereunder shall bear interest as provided in Section 14 of the GT&C of the Tariff. Shipper shall pay all costs associated with the collection of such past due amounts including, but not limited to, attorneys' fees and court costs. Shipper hereby represents and warrants that the party executing this Agreement on its behalf is duly authorized and possesses all necessary corporate or other authority required to legally bind Shipper.
- 5.2) Do the parties agree that the provisions of Section 13.4 of the GT&C of Transporter's Tariff shall apply with respect to third-party transportation? No
- 5.3) Does this Agreement supersede, cancel, amend, restate, substitute or correct pre-existing Transportation Service Agreement(s) between the parties? Yes
Effective April 1, 2021, this Agreement amends and restates Transportation Service Agreement No. 1001017, originally effective September 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof.
- 5.4) Is this Agreement entered into pursuant to and subject to CAPACITY RELEASE, Section 19 of the GT&C of Transporter's Tariff? No

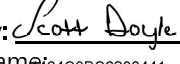
**AMENDED AND RESTATED
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TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001017
(continued)**

- 5.5) Does this Agreement include any other terms/provisions permitted by the Tariff? Yes
- a) In accordance with the provisions of Section 2.4 of Rate Schedule FT, the parties have agreed to vary the recurring Contract Demand and applicable Contract Limitations quantities over the Contract Year as set forth on Attachment A.
- b) See language denoted by double asterisks on Attachment A (p. 9 of 10), authorized by Section 1.1, GT&C, of Transporter's Tariff.
- c) In accordance with Section 19.8 of the GT&C of the Tariff, the parties hereby agree that Transporter shall retain, and not credit back to Shipper, credits for capacity releases to the extent amounts paid by or invoiced to Replacement Shipper(s) as, or attributable to, demand or reservation type charges exceed the amount of Shipper's invoiced demand component.
- d) In accordance with Section 21.1 of the GT&C of the Tariff, the parties hereby agree that Shipper shall have a contractual "right of first refusal" (ROFR) which will provide to it the same rights and obligations regarding extending service under the Agreement as to reserved capacity on Transporter's system beyond the termination or expiration date as would be available to Shippers eligible to invoke the provisions of Section 21 of the GT&C of the Tariff, as on file and in effect from time to time.
- e) Pursuant to Section 21.10, GT&C, of the Tariff, the parties have agreed to an extension of the term with respect to part of the capacity committed under the Service Agreement being extended and amended and also to disaggregate, reallocate, partition and/or consolidate certain capacity (including MRO and/or MDO rights) among Shipper's Service Agreements being renegotiated and/or confected contemporaneously herewith.
- 6) All modifications, amendments or supplements to the terms and provisions hereof shall be effected only by supplementary written (or electronic, to the extent Transporter permits or requires) consent of the parties.
- 7) **SIGNATURE:** This Agreement constitutes a contract with Transporter for the transportation of natural gas, subject to the terms and conditions hereof, the General Terms and Conditions attached hereto, and any applicable attachment(s), all of which are incorporated herein by reference and made part of this Agreement.

ENABLE GAS TRANSMISSION, LLC

By: 
 Name: Rodney J. Sailor
 Title: President & CEO
 Date: May 5, 2020

**CENTERPOINT ENERGY RESOURCES CORP.,
D/B/A CENTERPOINT ENERGY LOUISIANA GAS**

DocuSigned by:
 By: 
 Name: Scott Doyle
 Title: Executive VP
 Date: 5/4/2020 | 9:21 PM CDT

DS


**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA NO.: 1001017**

GENERAL TERMS AND CONDITIONS

1. This Agreement shall be subject to the provisions of Rate Schedule FT as well as the General Terms and Conditions ("GT&C") set forth in Transporter's Tariff, as on file and in effect from time to time, all of which by this reference are made a part hereof.
2. In accordance with Section 12.2 of the GT&C of Transporter's Tariff, Transporter shall have the right at any time, and from time to time, to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, and as set forth in said Rate Schedule and in said GT&C of Transporter's Tariff, in accordance with the Natural Gas Act or other applicable law. Nothing contained in the foregoing provision shall preclude or prevent Shipper from protesting any such changes or modifications; however, Shipper agrees to pay all rates and charges, and to comply with all terms and conditions, in effect under the Tariff.
3. Upon Shipper's failure to pay when due all or any part of amounts billed in connection with services rendered or to comply with the terms of this Agreement, Transporter may terminate this Agreement and/or suspend service, as appropriate, in accordance with the provisions of Section 14 of the GT&C of Transporter's Tariff.
4. In accordance with Section 21.1 of the GT&C of Transporter's Tariff, upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for service and, unless otherwise agreed by Transporter, to seek no further service from Transporter hereunder. Shipper agrees to cooperate with and assist Transporter in obtaining such regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
5. In accordance with Section 5.7(e) of the GT&C of Transporter's Tariff, termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to cash-out or correct any Imbalance hereunder nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter and any portions of this Agreement necessary to accomplish such purposes shall be deemed to survive for the time and to the extent required.
6. In accordance with Sections 2.1 and 2.2 of Rate Schedule FT of Transporter's Tariff, subject to the provisions of the Tariff and this Agreement, Transporter shall receive, transport, and deliver, for the account of Shipper for the purposes contemplated herein, on a firm basis a quantity of Gas up to the quantity or quantities specified in the Agreement.
7. In accordance with Sections 2.1 and 3.3 of Rate Schedule FT of Transporter's Tariff, Gas shall be (i) tendered to Transporter for transportation hereunder at the Point(s) of Receipt and (ii) delivered by Transporter after transportation to Shipper, or for Shipper's account, at the Point(s) of Delivery on the terms and at the points shown in this Agreement. Subject to the provisions of the Tariff, Transporter shall tender for delivery quantities of Gas thermally-equivalent to those delivered by Shipper, less, as applicable, Fuel Use and LUGF, or Alternate Fuel Retentions, retained.
8. Except as otherwise permitted in the Tariff, and in accordance with Section 19 of the GT&C of Transporter's Tariff, this Agreement shall not be assigned by Shipper in whole or in part, nor shall Shipper agree to provide services to others by use of any capacity contracted for under the Agreement, without Transporter's prior written consent. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper or if Shipper subcontracts the capacity to others contrary to the provisions hereof, whether the assignment or contract be voluntary, or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives. Shipper may request that Transporter consent to Shipper's assignment of this Agreement to an entity with which Shipper is affiliated subject to the assignee's satisfaction of the criteria in Section 14 of the GT&C of Transporter's Tariff, in the situation in which, after Shipper obtains the Agreement, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any person which shall succeed by purchase, merger or consolidation to the properties, substantially as an entirety, of either party hereto, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Agreement; and either party may assign or pledge this Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment or similar instrument which it has executed or may execute hereafter.
9. Any notice, statement, or bill provided for in this Agreement shall be in writing (or provided electronically via the Internet to the extent Transporter permits or requires) and shall be considered as having been given if hand delivered, or, if received, when mailed by United States mail, postage prepaid, to the addresses specified herein, or such other addresses as either party shall designate by written notice to the other. Additionally, notices shall be considered as having been given, if received, when sent via facsimile or through electronic data interchange.

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA NO.: 1001017**

ATTACHMENT A

Shipper: CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Louisiana Gas

TSA No.: 1001017

Effective Date of Agreement: Originally September 1, 1993, as amended effective April 1, 2021, subject to FERC approval.

Primary Term End Date of Agreement: The end of the Day on March 31, 2030.

Evergreen: Yes After Primary Term End Date, Agreement continues year to year unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.

Contract Demand:

Winter*	Shoulder*	Summer*
122,089 Dth/D	73,253 Dth/D	48,836 Dth/D

* For purposes hereof, and notwithstanding the Tariff definitions, Winter period consists of Months November through March of Contract Year; Summer period consists of Months May through September of Contract Year; Shoulder period consists of Months April and October of Contract Year.

Receipt Entitlement(s) ("RE"):

Shipper and Transporter may mutually agree to modify the Receipt Entitlement(s) and/or associated quantities subject to capacity availability, and any required capacity postings or other terms as required by Transporter's Tariff.

	Winter	Shoulder	Summer
South Pooling Area	102,089 Dth/D	61,253 Dth/D	40,836 Dth/D
Line CP Pooling Area	20,000 Dth/D	12,000 Dth/D	8,000 Dth/D

Receipt Point(s):

Shipper and Transporter may mutually agree to modify the Receipt Point(s) and/or associated Maximum Receipt Obligation(s) subject to capacity availability, and any required capacity postings or other terms as required by Transporter's Tariff.

South Pooling Area

Winter RE	Shoulder RE	Summer RE
102,089 Dth/D	61,253 Dth/D	40,836 Dth/D

<u>Primary Receipt Point(s):</u>	<u>Maximum Receipt Obligation (Dth/D)</u>		
	Winter	Shoulder	Summer
TGT PV Core Rec (Meter No. 12143)	15,000	9,000	6,000
XTO Line F (Meter No. 805467)	17,800	10,680	7,120
Waskom Plant Tailgate (Meter No. 805228)	14,189	8,513	5,676
Elm Grove Summary (Meter No. 805626)	3,100	1,860	1,240
Sligo to ST-10 (Meter No. 14981)	1,500	900	600

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA NO.: 1001017**

**ATTACHMENT A
(continued)**

<u>Primary Receipt Point(s) continued:</u>	<u>Maximum Receipt Obligation (Dth/D)</u>		
	Winter	Shoulder	Summer
Arcadia Gas Rec 12 In (Meter No. 44030)	10,500	6,300	4,200
CGT PV Core Rec (Meter No. 12057)	25,000	15,000	10,000

<u>Receipt Point(s):</u>	<u>Receipt Quantity (Dth/D)</u>		
	Winter	Shoulder	Summer
All generally available points and Pools located in the South Pooling Area	15,000	9,000	6,000

Line CP Pooling Area

Winter RE	Shoulder RE	Summer RE
20,000 Dth/D	12,000 Dth/D	8,000 Dth/D

<u>Primary Receipt Point(s):</u>	<u>Maximum Receipt Obligation (Dth/D)</u>		
	Winter	Shoulder	Summer
Magnolia Gas-Keatchie (Meter No. 822040)	10,000	6,000	4,000
CHK/Lamid-Mansfield (Meter No. 822050)	10,000	6,000	4,000

Storage Points of Withdrawal

Maximum Daily Withdrawal Quantity as provided
in Section 6.2(c) of Rate Schedule FSS

Delivery Points:

Shipper and Transporter may mutually agree to modify the Primary Delivery Point(s) and/or associated Maximum Delivery Obligation(s) subject to capacity availability, and any required capacity postings or other terms as required by Transporter's Tariff.

<u>Primary Delivery Points</u>	<u>Maximum Delivery Obligation (Dth/D)</u>		
	Winter	Shoulder	Summer
Administrative Delivery Area 2**	122,089 Dth/D	73,253 Dth/D	48,836 Dth/D

Storage Points of Injection***

Maximum Daily Injection Quantity as provided
in Section 6.1 (c) of Rate Schedule FSS

The Maximum Delivery Obligation for each Administrative Delivery Area will be the sum of Meter Quantities listed and associated with the applicable Administrative Delivery Area.

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA NO.: 1001017**


**ATTACHMENT A
(continued)**

** Pursuant to Section 1.1, GT&C, of Transporter's Tariff, MDO's have been assigned to groups of Delivery Points referred to as Administrative Delivery Areas ("ADA"). Subject to any operational, physical or contractual limitations which may affect specific Delivery Points or facilities located within an ADA, Shipper will submit nominations to Transporter for an ADA and may vary deliveries among the Delivery Points within an ADA, provided that the total nominations or deliveries do not exceed in aggregate the Maximum Delivery Obligation for an ADA. In no event shall Transporter be obligated to deliver on any Day a quantity at any of the specified meters for each specific Delivery Point as detailed on Attachment A-1 that exceeds the respective quantities shown for such meter; provided, however, that Transporter may, at any time, and from time to time, provide Shipper with a substitute Attachment A-1 reflecting updated information regarding Meter Numbers and Meter Quantities comprising one or more ADAs, which shall be incorporated into the Agreement, superseding and canceling the prior Attachment A-1.

***The Maximum Daily Injection Quantity shall not exceed the Contract Demand in effect during the Injection Period.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE GAS TRANSMISSION, LLC

By: 
Name: Rodney J. Sailor
Title: President & CEO
Date: May 5, 2020

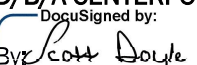
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**CENTERPOINT ENERGY RESOURCES CORP.,
D/B/A CENTERPOINT ENERGY LOUISIANA GAS**

DocuSigned by:
By: 
Name: Scott Doyle
Title: Executive VP
Date: 5/4/2020 | 9:21 PM CDT

DS
WMK

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA NO.: 1001017**

**ATTACHMENT A-1
EFFECTIVE AS OF APRIL 1, 2021**

The Delivery Points aggregated into each Administrative Delivery Area and the associated Meter Quantities for each are specified below:

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Meter Quantity (Dth/D)</u>
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Administrative Delivery Area 2

The Delivery Points, Meter Numbers and Meter Quantities listing will be completed prior to April 1, 2021 and will be updated as needed on a prospective basis.

Section 2.23, Reserved For Future Use

Section 2.24, Reserved For Future Use

APPENDIX B

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Section 2.1	-	GEP Haynesville, LLC 1011514 (RS FT)
Section 2.2	-	Shell Energy North America (US), L.P., (successor by merger to Coral Energy Resources, L.P.) 1003054 (RS FT)
Section 2.3	-	Blue Mountain Midstream LLC 1011347 (RS FT)
Section 2.4	-	Pilgrim's Pride Corporation 1010887 (RS FT)
Section 2.5	-	Southwestern Electric Power Company 1006349 (RS EFT)
Section 2.6	-	Entergy Arkansas, Inc. 1009621 (RS FT)
Section 2.7	-	Entergy Arkansas, Inc. 1009622 (RS FT)
Section 2.8	-	Entergy Arkansas, Inc. 1007861 [RS PHS (Park/Loan)]
Section 2.9	-	GEP Haynesville, LLC 1011325 (RS FT)
Section 2.10	-	Southwestern Electric Power Company 1006888 (RS EFT)
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Section 2.12	-	Reserved For Future Use
Section 2.13	-	BP Energy Company (assignee of Petrohawk Energy Corporation) 1005249 (RS FT)
Section 2.14	-	BP Energy Company (assignee of Petrohawk Energy Corporation) 1006279 (RS FT)
Section 2.15	-	Reserved For Future Use
Section 2.16	-	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Oklahoma Gas 1001019 (RS FT)
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Section 2.18	-	Reserved For Future Use
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Section 2.20	-	Reserved For Future Use
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Section 2.23	-	Reserved For Future UseCenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Louisiana Gas 1007978 (RS NNTS)
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Section 2.29	-	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Texas Gas Operations 1007984 (RS NNTS)
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Section 2.31	-	Ternium USA, Inc. 1004601 (RS FT)
Section 2.32	-	Navitas Utility Corporation 1011079 (RS FT)
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(continued)

Section 2.35	-	Reserved For Future Use
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Section 2.37	-	Black Hills Energy Arkansas, Inc. 1003771 (RS FT)
Section 2.38	-	Red River Army Depot 1010443 (RS FT)
Section 2.39	-	Reserved For Future Use
Section 2.40	-	Arkansas Oklahoma Gas Corporation 1005193 (RS FT)
Section 2.41	-	Weyerhaeuser NR Company 1007729 (RS FT)
Section 2.42	-	Reserved For Future Use

Enable Gas Transmission, LLC

FERC NGA Gas Tariff

Second Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.22, Version ~~3~~2.0.0

Effective ~~July 1, 2020~~ April 1, 2021

CenterPoint Energy Resources Corp., d/b/a
CenterPoint Energy Louisiana Gas 1001017 (RS FT)

Option Code "A"

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001017**

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement"), between Enable Gas Transmission, LLC, a Delaware limited liability company ("Transporter"), and Shipper (defined below), covering the transportation of natural gas by Transporter on behalf of Shipper as more particularly described herein, is entered into in accordance with the following terms and conditions:

1) SHIPPER INFORMATION:

Shipper's Name: CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Louisiana Gas
1111 Louisiana Street
Houston, TX 77002
Attn: CERC Contract Administration
Email: CERCContracts@centerpointenergy.com

Type of Entity: Delaware corporation

Transporter's wire transfer information and addresses for notices and payments shall be located on Transporter's Internet Web Site.

2) REGULATORY AUTHORITY: Part 284: Subpart G

3) TERM, CONTRACT DEMAND AND POINTS:

The term (including term extensions), Contract Demand, Receipt Entitlement(s), and Receipt and Delivery Points for this Agreement shall be shown below or on any designated Attachment, as applicable. Absent designation of MRO's for any specific physical Point of Receipt, Transporter shall have no obligation to permit Shipper to utilize any such Point of Receipt or to receive any specific quantities on Shipper's behalf at such point.

4) RATE: Unless provided otherwise in an Attachment to this Agreement in effect during the term of this Agreement, in a capacity release award, or below, Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate, and any other charges, fees, direct bill amounts, taxes, assessments, or surcharges provided for in Transporter's Tariff, as on file and in effect from time to time, for each service rendered hereunder. If any applicable Attachment or this Agreement provides for a rate other than the maximum applicable rate, the following shall apply:

Shipper agrees to pay the rates specified below or on any designated Attachment for performance of certain gas transportation service under the Agreement. These rates are applicable only in accordance with the following:

(a) Term, Points and/or Rates: The term of the rates, and the Receipt Point(s) and the Delivery Point(s) eligible for such rates, are specified below.

(i) Negotiated Rate.

(ii) Description of ~~Rate(s)~~/Points:

~~The rate which Transporter shall bill and Shipper shall pay under the Agreement for transport services between the Receipt and Delivery Points specified below up to Contract Demand (as in effect on July 1, 2020, or as increased as provided for below) shall be a monthly Reservation Charge of \$7.2819 per Dth of Contract Demand plus a Commodity Rate of \$0.0094, inclusive of applicable EPC surcharges, for each Dth delivered. However, Shipper shall not be charged or required to pay GRI, ACA, GT&C Section 13.4, Order No. 636 transition cost surcharges, and any similar surcharges or rate assessments which are discountable and imposed in the future with respect to services to the eligible points; provided, however, if during the term of this Agreement, as a result of legislation or regulation, Transporter is required to pay or incur any tax, fee, cost, assessment, penalty or similar charge based on or related to emissions of carbon dioxide and/or other greenhouse gases (including, but not limited to nitrous oxide, hydro fluorocarbons, sulfur hexafluoride, etc.) and/or is required to incur capital and/or operating~~

AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
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(continued)

~~costs to comply with any statutory or regulatory requirements to limit or reduce emissions of greenhouse gases (all of such costs referred to herein as "GHG Costs"), and if pursuant to legislation or regulation of general applicability interstate pipelines are authorized to seek approval for a surcharge to recover such costs, pursuant to and including, but not limited to, a proceeding under Section 4 of the Natural Gas Act which may be limited to the issue of recovery of such costs, then, in addition to the rates specified hereinabove, Shipper also shall pay any surcharge or add on amount which FERC permits Transporter to collect from shippers to recover GHG Costs incurred. The specified rates also shall apply to the increased firm capacity if Shipper, in accordance with the Tariff capacity allocation procedures and subject to the availability of capacity, requests and is granted an increase in the Contract Demand.~~

~~If Shipper uses any points other than those set forth below, then the Reservation Charge applicable for the entire Contract Demand for the remainder of the Service Month shall be increased to an amount equivalent to \$8.0101 per Dth of Contract Demand if applied for an entire month. The Receipt Point(s) eligible for the rates initially specified shall be those listed in Section 3 and/or Attachment A of the Agreement (as in effect on ~~July~~April 1, ~~2020~~2021) and/or all generally available points and Pools in the South Pooling Area. Additionally, the Receipt Points listed below, and such other Receipt Points in the Line CP points and Pools (except for points located on Transporter's Line CP-3 and Pools containing gas therefrom) Pooling Area as Transporter may designate from time to time, within ~~receipt entitlements~~applicable Receipt Entitlements, shall be eligible for the specified rates—;~~

<u>Receipt Points</u>	<u>Meter No.</u>
<u>Regency @ Logansport</u>	<u>822072</u>
<u>Stateline Gath/Momentum</u>	<u>822070</u>
<u>Magnolia Gas-Keatchie</u>	<u>822040</u>
<u>CHK/Lamid-Mansfield</u>	<u>822050</u>
<u>Clear Lake CP IC</u>	<u>822062</u>
<u>TGG @ Desoto</u>	<u>220090</u>
<u>Kinderhawk - Line CP IC</u>	<u>220325</u>
<u>Acadian Red River</u>	<u>808762</u>

The specified rates shall continue to apply if Shipper, pursuant to Section 5.1(a)(i)(5) of the General Terms and Conditions of the Tariff and in accordance with the Tariff capacity allocation procedures and subject to the availability of capacity, requests and is granted a change in, or substitution of, Receipt Entitlements, Primary Receipt Points or a shift in quantities among such points within applicable Receipt Entitlements.

The Delivery Point(s) eligible for the rates initially specified shall be those listed in Section 3 and/or Attachment A of the Agreement (as in effect on ~~July~~the April 1, ~~2020~~2021); the specified rates shall continue to apply if Shipper, pursuant to Section 5.4(a)(iv) of the General Terms and Conditions of the Tariff and in accordance with the Tariff capacity allocation procedures and subject to the availability of capacity, requests and is granted a change in, or substitution of, Primary Delivery Points or a shift in quantities among such points so long as any such Primary Delivery Points, as aggregated, are located at Shipper's town border stations serving its Louisiana local distribution facilities.

If scheduled maintenance or other operational circumstances adversely affect the availability of primary firm capacity under the Agreement and Transporter notifies Shipper of the availability of non-primary capacity to receive and/or deliver other than at the points specified above, then such optional non-primary points as designated by Transporter shall be deemed eligible for the rates, quantities, and the period specified in the notice. Transporter may make such notification via e-mail, in writing or via Internet Web Site posting and the document in which such notice appears shall be deemed to amend this Agreement for the purposes hereof.

(iii) Description of Rate(s):

The rate which Transporter shall bill and Shipper shall pay under the Agreement for transport services between the Receipt and Delivery Points specified in (ii) above up to applicable Contract Limitations (as in

AMENDED AND RESTATED
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(continued)

effect on April 1, 2021, or as increased as provided for below) shall be a monthly Reservation Charge of the lower of: (1) \$8.1502 per Dth of Contract Demand, or (2) the sculpted equivalent of 100% of any future maximum applicable Reservation Charge(s) per Dth of Contract Demand, plus the maximum applicable Commodity Rate, for each Dth delivered. Shipper shall not be charged or required to pay GRI (only to the extent the charge is voluntary and discountable prior to any other component of the rate). ACA, GT&C Section 13.4, Order No. 528 and Order No. 636 transition cost surcharges; provided, however, if during the term of this Agreement, Transporter files for a surcharge mechanism as contemplated by FERC's Policy Statement in Docket No. PL15-1, or any subsequent issuance, and Transporter proposes to include language limiting Shipper's obligation to its proportionate share of recoverable costs based on Shipper's proportion of total billing determinants on Transporter's system, then, in addition to the rates specified hereinabove, Shipper also shall pay any surcharge or add-on amount which FERC permits Transporter to collect from shippers to recover such costs.

Notwithstanding the provisions of subsection (d)(ii) below, if Shipper uses any points other than those described in (ii) above, then the Reservation Charge applicable for the entire Contract Demand for the remainder of the Service Month shall be increased to an amount equivalent to 110% of the then-current Reservation Charge being charged to Shipper per Dth of Contract Demand if applied for an entire month. Shipper shall pay a Reservation Charge each Month, based on the Dth of Contract Demand specified in the Agreement, regardless of the quantity of gas transported during the Service Month. The specified applicable Reservation Charges and Commodity Rate shall not be subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

~~(iii)~~(iv) Term of Rate:
Begin Date(s): ~~July~~April 1, ~~2020~~2021
End Date(s): The end of the Day on March 31, ~~2021~~2030

(b) Authorized Overrun: Unless Transporter agrees otherwise, the rate for any ~~overrun~~authorized Overrun quantities shall be ~~\$0.2488 per Dth (inclusive of EPC surcharges).~~the greater of the maximum Tariff Overrun rate or the 100% load factor equivalent of the Reservation Charge described in (a) (iii) above plus the maximum applicable Commodity Rate.

~~(c)~~ ~~(e)~~ General: In consideration for Shipper's continuing compliance with the provisions of the Agreement, the transportation rates and charges as defined above or on any applicable Attachment for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described above or on any applicable Attachment and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein or on any applicable Attachment, Shipper shall provide or pay and Transporter shall retain or charge Fuel Use and LUFG allowances or charges (including the EPC surcharge) in such quantities or amounts as authorized from time to time by the Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in the Tariff. The rate in any month shall never be below Transporter's applicable minimum Tariff rate, unless Transporter otherwise agrees. Transporter shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to Gas delivered or received by Shipper, unless Transporter agrees otherwise.

(d) Rate-Related Provisions:

(i) Consideration for Rate Granted: Transporter agrees to the rates specified herein or on any applicable Attachment in exchange for Shipper's agreement to forego credits or other benefits to which Shipper would otherwise be entitled, but only to the extent such credits or benefits would result in a greater economic benefit over the applicable term than that represented by the agreed-upon rate. Accordingly, unless Transporter otherwise agrees, Shipper will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 31 of the General Terms and Conditions of Transporter's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by Transporter or

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
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(continued)**

Shipper if to do so would effectively result in a lower rate or greater economic benefit to Shipper; provided, however, that Transporter and Shipper can agree pursuant to Section 19.8 of the General Terms and Conditions of Transporter's Tariff that Transporter will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Shipper's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Shipper seeks to obtain credits or benefits inconsistent therewith, unless Transporter otherwise agrees, it will have the right to immediately terminate or modify any provisions herein or on any applicable Attachment that would allow Shipper to pay amounts less than the maximum applicable Tariff rate.

- (ii) Limitation on Agreed Upon Rate: Unless Transporter agrees otherwise, if at any time receipts and/or deliveries are initially sourced into the system, nominated, scheduled and/or made, by any means, including by temporary Replacement Shipper, or by operation of any Tariff mechanisms, with respect to the capacity obtained by, through or under the Agreement at points, or under conditions, other than those specified herein or on any applicable Attachment, then as of such date, and for the remainder of the Service Month in which such non-compliance occurred, or the remainder of the term of the Agreement, whichever is shorter, Shipper shall be obligated to pay no less than the maximum applicable Tariff rates for service under the Agreement.
- (iii) ~~(iii)~~ Regulatory Authority: This Agreement (including any applicable Attachment) is subject to Section 16 of the GT&C of Transporter's Tariff. Transporter and Shipper hereby acknowledge that this Agreement is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Agreement which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Unless the parties agree otherwise, if Transporter has made a good faith determination that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by Transporter that is inconsistent with the terms specified herein or on any applicable Attachment or (2) conditions or prohibits the granting of selective discounts or other rates specified herein or on any applicable Attachment, then Transporter may provide notice that it intends to renegotiate the rates under the Agreement. If the parties fail to reach agreement within forty-five (45) days of any renegotiation notice given pursuant to the terms of this paragraph, then: (1) the rate provisions herein or on any applicable Attachment shall be terminated, and the rate for service herein or under any applicable Attachment shall be Transporter's applicable maximum Tariff rate, or (2) if Transporter's applicable maximum Tariff rate is greater than the rate for service herein or on any applicable Attachment at the Shipper's option, the Agreement and any applicable Attachment shall terminate. The effective date of this renegotiation or termination shall be the first day of the month following the end of the 45-day renegotiation period; provided, however, that the effective date will comply with the requirements of the applicable federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction.
- (iv) Entire Agreement: Any applicable Attachment shall supplement the Agreement with respect to the matters agreed to, and together shall constitute the entire understanding of the parties relating to said matters as of the effective date stated therein. Unless otherwise specified, all prior agreements, correspondence, understandings and representations are hereby superseded and replaced by any applicable Attachment and the Agreement. Except as otherwise provided herein, all terms used herein with initial capital letters are so used with the respective meanings ascribed to them in Transporter's Tariff.
- (v) Failure to Exercise Rights: Failure to exercise any right under any ~~applicable~~ Attachment, if applicable, or the Agreement shall not be considered a waiver of such right in the future. No waiver of any default in the performance of any applicable Attachment or the Agreement shall be construed as a waiver of any other existing or future default, whether of a like or different character.

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001017
(continued)**

- (e) Inability to Collect Negotiated Rates: If Transporter is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Shipper shall pay the maximum Tariff rate for the services. In such event, Transporter shall notify Shipper in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Shipper shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the Month following the Month in which such termination notice is received.

5) OTHER PROVISIONS:

- 5.1) Payments shall be received by Transporter within the time prescribed by Section 14 of the GT&C of Transporter's Tariff. Amounts past due hereunder shall bear interest as provided in Section 14 of the GT&C of the Tariff. Shipper shall pay all costs associated with the collection of such past due amounts including, but not limited to, attorneys' fees and court costs. Shipper hereby represents and warrants that the party executing this Agreement on its behalf is duly authorized and possesses all necessary corporate or other authority required to legally bind Shipper.
- 5.2) Do the parties agree that the provisions of Section 13.4 of the GT&C of Transporter's Tariff shall apply with respect to third-party transportation? No
- 5.3) Does this Agreement supersede, cancel, amend, restate, substitute or correct pre-existing Transportation Service Agreement(s) between the parties? Yes
Effective ~~July~~April 1, ~~2020~~2021, this Agreement amends and restates Transportation Service Agreement No. 1001017, originally effective September 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof.
- 5.4) Is this Agreement entered into pursuant to and subject to CAPACITY RELEASE, Section 19 of the GT&C of Transporter's Tariff? No
- 5.5) Does this Agreement include any other terms/provisions permitted by the Tariff? Yes
- a) ~~In accordance with the provisions of Section 2.4 of Rate Schedule FT, the parties have agreed to vary the recurring Contract Demand and applicable Contract Limitations quantities over the Contract Year as set forth on Attachment A.~~
- b) See language denoted by double asterisks on Attachment A (p. ~~89~~ of 10), authorized by Section 1.1, GT&C, of Transporter's Tariff.
- c) In accordance with Section 19.8 of the GT&C of the Tariff, the parties hereby agree that Transporter shall retain, and not credit back to Shipper, credits for capacity releases to the extent amounts paid by or invoiced to Replacement Shipper(s) as, or attributable to, demand or reservation type charges exceed the amount of Shipper's invoiced demand component.
- d) In accordance with Section 21.1 of the GT&C of the Tariff, the parties hereby agree that Shipper shall have a contractual "right of first refusal" (ROFR) which will provide to it the same rights and obligations regarding extending service under the Agreement as to reserved capacity on Transporter's system beyond the termination or expiration date as would be available to Shippers eligible to invoke the provisions of Section 21 of the GT&C of the Tariff, as on file and in effect from time to time.
- e) Pursuant to Section 21.10, GT&C, of the Tariff, the parties have agreed to an extension of the term with respect to part of the capacity committed under the Service Agreement being extended and amended and also to disaggregate, reallocate, partition and/or consolidate certain capacity (including MRO and/or MDO

AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001017
(continued)

rights) among Shipper's Service Agreements being renegotiated and/or conected contemporaneously herewith.

- 6) All modifications, amendments or supplements to the terms and provisions hereof shall be effected only by supplementary written (or electronic, to the extent Transporter permits or requires) consent of the parties.
- 7) **SIGNATURE:** This Agreement constitutes a contract with Transporter for the transportation of natural gas, subject to the terms and conditions hereof, the General Terms and Conditions attached hereto, and any applicable attachment(s), all of which are incorporated herein by reference and made part of this Agreement.

ENABLE GAS TRANSMISSION, LLC

CENTERPOINT ENERGY RESOURCES CORP.,
D/B/A CENTERPOINT ENERGY LOUISIANA GAS

By: _____
Name: _____
Title: _____
Date: _____

By: _____
Name: _____
Title: _____
Date: _____

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA ~~No~~NO.: 1001017**

GENERAL TERMS AND CONDITIONS

1. This Agreement shall be subject to the provisions of Rate Schedule FT as well as the General Terms and Conditions ("GT&C") set forth in Transporter's Tariff, as on file and in effect from time to time, all of which by this reference are made a part hereof.
2. In accordance with Section 12.2 of the GT&C of Transporter's Tariff, Transporter shall have the right at any time, and from time to time, to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, and as set forth in said Rate Schedule and in said GT&C of Transporter's Tariff, in accordance with the Natural Gas Act or other applicable law. Nothing contained in the foregoing provision shall preclude or prevent Shipper from protesting any such changes or modifications; however, Shipper agrees to pay all rates and charges, and to comply with all terms and conditions, in effect under the Tariff.
3. Upon Shipper's failure to pay when due all or any part of amounts billed in connection with services rendered or to comply with the terms of this Agreement, Transporter may terminate this Agreement and/or suspend service, as appropriate, in accordance with the provisions of Section 14 of the GT&C of Transporter's Tariff.
4. In accordance with Section 21.1 of the GT&C of Transporter's Tariff, upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for service and, unless otherwise agreed by Transporter, to seek no further service from Transporter hereunder. Shipper agrees to cooperate with and assist Transporter in obtaining such regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
5. In accordance with Section 5.7(e) of the GT&C of Transporter's Tariff, termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to cash-out or correct any Imbalance hereunder nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter and any portions of this Agreement necessary to accomplish such purposes shall be deemed to survive for the time and to the extent required.
6. In accordance with Sections 2.1 and 2.2 of Rate Schedule FT of Transporter's Tariff, subject to the provisions of the Tariff and this Agreement, Transporter shall receive, transport, and deliver, for the account of Shipper for the purposes contemplated herein, on a firm basis a quantity of Gas up to the quantity or quantities specified in ~~the~~ the Agreement.
7. In accordance with Sections 2.1 and 3.3 of Rate Schedule FT of Transporter's Tariff, Gas shall be (i) tendered to Transporter for transportation hereunder at the Point(s) of Receipt and (ii) delivered by Transporter after transportation to Shipper, or for Shipper's account, at the Point(s) of Delivery on the terms and at the points shown in this Agreement. Subject to the provisions of the Tariff, Transporter shall tender for delivery quantities of Gas thermally-equivalent to those delivered by Shipper, less, as applicable, Fuel Use and LUGF, or Alternate Fuel Retentions, retained.
8. Except as otherwise permitted in the Tariff, and in accordance with Section 19 of the GT&C of Transporter's Tariff, this Agreement shall not be assigned by Shipper in whole or in part, nor shall Shipper agree to provide services to others by use of any capacity contracted for under the Agreement, without Transporter's prior written consent. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper or if Shipper subcontracts the capacity to others contrary to the provisions hereof, whether the assignment or contract be voluntary, or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives. Shipper may request that Transporter consent to Shipper's assignment of this Agreement to an entity with which Shipper is affiliated subject to the assignee's satisfaction of the criteria in Section 14 of the GT&C of Transporter's Tariff, in the situation in which, after Shipper obtains the Agreement, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any person which shall succeed by purchase, merger or consolidation to the properties, substantially as an entirety, of either party hereto, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Agreement; and either party may assign or pledge this Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment or similar instrument which it has executed or may execute hereafter.
9. Any notice, statement, or bill provided for in this Agreement shall be in writing (or provided electronically via the Internet to the extent Transporter permits or requires) and shall be considered as having been given if hand delivered, or, if received, when mailed by United States mail, postage prepaid, to the addresses specified herein, or such other addresses as either party shall designate by written notice to the other. Additionally, notices shall be considered as having been given, if received, when sent via facsimile or through electronic data interchange.

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA NO.: 1001017**

**ATTACHMENT A
(continued)**

Shipper: CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Louisiana Gas

TSA No.: 1001017

Effective Date of Agreement: Originally September 1, 1993, as amended effective ~~July~~April 1, ~~2020~~2021, subject to FERC approval.

Primary Term End Date of Agreement: The end of the Day on March 31, ~~2021~~2030.

Evergreen: Yes After Primary Term End Date, Agreement continues year to year unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.

Contract Demand:

Winter*	Shoulder*	Summer*
121,000 122,089 Dth/D	73,000 253 Dth/D	55,000 48,836 Dth/D

* For purposes hereof, and notwithstanding the Tariff definitions, Winter period consists of Months November through March of Contract Year; Summer period consists of Months May through September of Contract Year; Shoulder period consists of Months April and October of Contract Year.

Receipt Entitlement(s) ("RE"):

Shipper and Transporter may mutually agree to modify the Receipt Entitlement(s) and/or associated quantities subject to capacity availability, and any required capacity postings or other terms as required by Transporter's Tariff.

	Winter	Shoulder	Summer
South Pooling Area	89,645 102,089 Dth/D	54,083 61,253 Dth/D	40,748 836 Dth/D
Line CP Pooling Area	31,355 20,000 Dth/D	18,917 12,000 Dth/D	14,252 8,000 Dth/D

Receipt Point(s):

Shipper and Transporter may mutually agree to modify the Receipt Point(s) and/or associated Maximum Receipt Obligation(s) subject to capacity availability, and any required capacity postings or other terms as required by Transporter's Tariff.

South Pooling Area

Winter RE	Shoulder RE	Summer RE
89,645 102,089 Dth/D	54,083 61,253 Dth/D	40,748 836 Dth/D

<u>Primary Receipt Point(s):</u>	<u>Maximum Receipt Obligation (Dth/D)</u>		
	<u>Winter</u>	<u>Shoulder</u>	<u>Summer</u>
<u>Port Dehy CTP (Meter No. 14982)</u>	<u>28,500</u>	<u>17,194</u>	<u>12,955</u>
<u>TGT PV Core Rec (Meter No. 12143)</u>	<u>29,665</u>	<u>17,897</u>	<u>13,484</u>
<u>XTO Line F (Meter No. 805467)</u>	<u>20,000</u>	<u>12,066</u>	<u>9,091</u>
<u>Waskom Plant Tailgate (Meter No. 805228)</u>	<u>4,853</u>	<u>2,928</u>	<u>2,206</u>

AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA NO.: 1001017

ATTACHMENT A
(continued)

Elm Grove Summary (Meter No. 805626)	1,500	905	682
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All generally available points and Pools located in the South Pooling Area	5,127	3,093	2,330
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31,355 Dth/D	18,917 Dth/D	14,252 Dth/D
--------------	--------------	--------------

Primary Receipt Point(s):	Maximum Receipt Obligation (Dth/D)		
	Winter	Shoulder	Summer
Magnolia Gas-Keatchie TGT PV Core Rec (Meter No. 822040) 12143)	15,677,000	9,458,000	7,126,000
CHK/Lamid-Mansfield XTO Line F (Meter No. 822050) 805467)	15,678,17,800	9,459,10,680	7,126,120
Waskom Plant Tailgate (Meter No. 805228)	14,189	8,513	5,676
Elm Grove Summary (Meter No. 805626)	3,100	1,860	1,240
Sligo to ST-10 (Meter No. 14981)	1,500	900	600

Primary Receipt Point(s) continued:	Maximum Receipt Obligation (Dth/D)		
	Winter	Shoulder	Summer
Arcadia Gas Rec 12 In (Meter No. 44030)	10,500	6,300	4,200
CGT PV Core Rec (Meter No. 12057)	25,000	15,000	10,000

Receipt Point(s):	Receipt Quantity (Dth/D)		
	Winter	Shoulder	Summer
All generally available points and Pools located in the South Pooling Area	15,000	9,000	6,000

Line CP Pooling Area

Winter RE	Shoulder RE	Summer RE
20,000 Dth/D	12,000 Dth/D	8,000 Dth/D

Primary Receipt Point(s):	Maximum Receipt Obligation (Dth/D)		
	Winter	Shoulder	Summer
Magnolia Gas-Keatchie (Meter No. 822040)	10,000	6,000	4,000
CHK/Lamid-Mansfield (Meter No. 822050)	10,000	6,000	4,000

Storage Points of Withdrawal

Maximum Daily Withdrawal Quantity as provided in Section 6.2(c) of Rate Schedule FSS

AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA NO.: 1001017

ATTACHMENT A
(continued)

Delivery Points:

Shipper and Transporter may mutually agree to modify the Primary Delivery Point(s) and/or associated Maximum Delivery Obligation(s) subject to capacity availability, and any required capacity postings or other terms as required by Transporter's Tariff.

<u>Primary Delivery Points</u>	<u>Maximum Delivery Obligation (Dth/D)</u>		
	Winter	Shoulder	Summer
Administrative Delivery Area 2**	121,000 122.089 Dth/D	73,000253 Dth/D	55,000 48.836 Dth/D

Storage Points of Injection***

Maximum Daily Injection Quantity as provided
in Section 6.1 (c) of Rate Schedule FSS

The Maximum Delivery Obligation for each Administrative Delivery Area will be the sum of Meter Quantities listed and associated with the applicable Administrative Delivery Area.

AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA NO.: 1001017

ATTACHMENT A
(continued)

** Pursuant to Section 1.1, GT&C, of Transporter's Tariff, MDO's have been assigned to groups of Delivery Points referred to as Administrative Delivery Areas-~~("ADA")~~. Subject to any operational, physical or contractual limitations which may affect specific Delivery Points or facilities located within an ~~Administrative Delivery Area~~ADA, Shipper will submit nominations to Transporter for an ~~Administrative Delivery Area~~ADA and may vary deliveries among the Delivery Points within an ~~Administrative Delivery Area~~ADA, provided that the total nominations or deliveries do not exceed in aggregate the Maximum Delivery Obligation for an ~~Administrative Delivery Area~~ADA. In no event shall Transporter ~~have an obligation~~be obligated to deliver on any Day a quantity at any of the specified meters for each specific Delivery Point as detailed ~~below in excess of~~on Attachment A-1 that exceeds the respective quantities shown for ~~the~~such meter; provided, however, ~~in the event that there is more than one meter at a location serving a city or town border station, then that~~ Transporter may, at any time, and from time to time, provide Shipper with a substitute Attachment A-1 reflecting updated information regarding Meter Numbers and Meter Quantities comprising one or more ADAs, which shall ~~have no obligation to deliver on any Day a quantity at such location for each specific Delivery Point in excess of the aggregate quantity at such location for the respective meters at such location~~be incorporated into the Agreement, superseding and canceling the prior Attachment A-1.

***The Maximum Daily Injection Quantity shall not exceed the Contract Demand-in effect during the ~~associated Meter Quantities are specified below:~~Injection Period.

Delivery Point(s)

Administrative Delivery Area 2**

216-010	Ruston	11,135
216-011	Farmerville	779
216-012	Arcadia	1,282
216-015	Homer	1,286
216-016	Minden	7,188
216-020	Bernice	359
216-021	Athens	227
216-023	Ringgold	528
216-041	Haynesville	1,067
216-050	Dubach	296
216-052	Marion	269
216-053	Gibbsland	268
216-070	Simsboro	281
216-075	Doyline	226
216-150	Dixie Inn McIntyre	242
216-260	Springhill	2,170
216-300	RE 239/Claibrn	146
216-341	RE 292	652
261-010	Shreveport	56,434
261-140	Stonewall	712
261-400	RE 66/Watts Linwood Ave	190
262-010	HWY #173 Cooper Rd	1,291
262-015	Vivian	1,259
262-020	Benton	647
262-040	Plain Dealing	695
262-060	Blanchard	883
262-065	Mooringsport	241
262-070	Bossier	20,001
262-075	Oil City	70
262-100	Haughton	838
262-300	RE 3 (Hwy 1)	2,105
262-500	RE 121 (Hwy 80)	2,614

AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA NO.: 1001017

ATTACHMENT A
(continued)

262 630	RE 182/Old Blaerd Teoma	501
	Small Communities	329
262 999	Pipeline Taps	3,789
	Total	121,000

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE GAS TRANSMISSION, LLC

CENTERPOINT ENERGY RESOURCES CORP.,
D/B/A CENTERPOINT ENERGY LOUISIANA GAS

By: _____
Name: _____
Title: _____
Date: _____

By: _____
Name: _____
Title: _____
Date: _____

AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA NO.: 1001017

ATTACHMENT A-1
EFFECTIVE AS OF APRIL 1, 2021

The Delivery Points aggregated into each Administrative Delivery Area and the associated Meter Quantities for each are specified below:

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Meter Quantity (Dth/D)</u>
--------------------------	------------------	-------------------------------

Administrative Delivery Area 2~~Effective as of the Effective Date above, this Attachment A amends and restates Attachment A, effective November 1, 2011, to the TSA identified above.~~

The Delivery Points, Meter Numbers and Meter Quantities listing will be completed prior to April 1, 2021 and will be updated as needed on a prospective basis.

~~Enable Gas Transmission, LLC~~

~~FERC NGA Gas Tariff~~

~~Second Revised Volume Negotiated Rates and Non-Conforming Agreements~~

Section 2.23, ~~Version 0.0.0~~ Reserved For Future Use

~~Effective November 1, 2011~~

~~CenterPoint Energy Resources Corp., d/b/a
CenterPoint Energy Louisiana Gas 1007978 (RS NNTS)~~

~~Option Code "A"~~

~~Enable Gas Transmission, LLC~~

~~FERC NGA Gas Tariff~~

~~Second Revised Volume Negotiated Rates and Non-Conforming Agreements~~

Section 2.24, ~~Version 0.0.0~~ Reserved For Future Use

~~Effective November 1, 2011~~

~~CenterPoint Energy Resources Corp., d/b/a
CenterPoint Energy Louisiana Gas 1100029 (RS FSS)~~

~~Option Code "A"~~

APPENDIX C-1

**FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1011426**

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement"), between Enable Gas Transmission, LLC, a Delaware limited liability company ("Transporter"), and Shipper (defined below), covering the transportation of natural gas by Transporter on behalf of Shipper as more particularly described herein, is entered into in accordance with the following terms and conditions:

1) SHIPPER INFORMATION:

Shipper's Name: CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Louisiana Gas
1111 Louisiana Street
Houston, TX 77002
Attn: CERC Contract Administration
Email: CERCContracts@centerpointenergy.com

Type of Entity: Delaware corporation

Transporter's wire transfer information and addresses for notices and payments shall be located on Transporter's Internet Web Site.

2) REGULATORY AUTHORITY: Part 284: Subpart G

3) TERM, CONTRACT DEMAND AND POINTS:

The term (including term extensions), Contract Demand, Receipt Entitlement(s), and Receipt and Delivery Points for this Agreement shall be shown below or on any designated Attachment, as applicable. Absent designation of MRO's for any specific physical Point of Receipt, Transporter shall have no obligation to permit Shipper to utilize any such Point of Receipt or to receive any specific quantities on Shipper's behalf at such point.

4) RATE: Unless provided otherwise in an Attachment to this Agreement in effect during the term of this Agreement, in a capacity release award, or below, Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate, and any other charges, fees, direct bill amounts, taxes, assessments, or surcharges provided for in Transporter's Tariff, as on file and in effect from time to time, for each service rendered hereunder.

5) OTHER PROVISIONS:

- 5.1) Payments shall be received by Transporter within the time prescribed by Section 14 of the GT&C of Transporter's Tariff. Amounts past due hereunder shall bear interest as provided in Section 14 of the GT&C of the Tariff. Shipper shall pay all costs associated with the collection of such past due amounts including, but not limited to, attorneys' fees and court costs. Shipper hereby represents and warrants that the party executing this Agreement on its behalf is duly authorized and possesses all necessary corporate or other authority required to legally bind Shipper.
- 5.2) Do the parties agree that the provisions of Section 13.4 of the GT&C of Transporter's Tariff shall apply with respect to third-party transportation? No
- 5.3) Does this Agreement supersede, cancel, amend, restate, substitute or correct pre-existing Transportation Service Agreement(s) between the parties? No
- 5.4) Is this Agreement entered into pursuant to and subject to CAPACITY RELEASE, Section 19 of the GT&C of Transporter's Tariff? No

**FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1011426
(continued)**

- 5.5) Does this Agreement include any other terms/provisions permitted by the Tariff? Yes
- a) Pursuant to Section 21.10, GT&C, of the Tariff, the parties have agreed to disaggregate, reallocate, partition and/or consolidate certain capacity (including MRO and/or MDO rights) among Shipper's Service Agreements being renegotiated and/or confected contemporaneously herewith.
 - b) See language denoted by single asterisk on Attachment A (Page 4 of 5), authorized by Section 1.1, GT&C of Transporter's Tariff.
 - c) Pursuant to Section 21.1 of the GT&C of the Tariff, Shipper qualifies for a Tariff "right of first refusal" (ROFR). Shipper's rights and obligations regarding extending service under the Agreement as to reserved capacity on Transporter's system beyond the termination or expiration date of the Agreement are as set forth in Section 21.1 of the GT&C of the Tariff, as on file and in effect from time to time.
- 6) All modifications, amendments or supplements to the terms and provisions hereof shall be effected only by supplementary written (or electronic, to the extent Transporter permits or requires) consent of the parties.
- 7) **SIGNATURE:** This Agreement constitutes a contract with Transporter for the transportation of natural gas, subject to the terms and conditions hereof, the General Terms and Conditions attached hereto, and any applicable attachment(s), all of which are incorporated herein by reference and made part of this Agreement.

ENABLE GAS TRANSMISSION, LLC

By: Steven G. Tramonte
By: Steven G. Tramonte (May 5, 2020)
Name: Steven G. Tramonte
Title: Vice President, Commercial T&S
Date: May 5, 2020

**CENTERPOINT ENERGY RESOURCES CORP.,
D/B/A CENTERPOINT ENERGY LOUISIANA GAS**

DocuSigned by:
By: Scott Doyle
Name: Scott Doyle
Title: Executive VP
Date: 5/4/2020 | 9:21 PM CDT

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**FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1011426**

GENERAL TERMS AND CONDITIONS

1. This Agreement shall be subject to the provisions of Rate Schedule FT as well as the General Terms and Conditions ("GT&C") set forth in Transporter's Tariff, as on file and in effect from time to time, all of which by this reference are made a part hereof.
2. In accordance with Section 12.2 of the GT&C of Transporter's Tariff, Transporter shall have the right at any time, and from time to time, to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, and as set forth in said Rate Schedule and in said GT&C of Transporter's Tariff, in accordance with the Natural Gas Act or other applicable law. Nothing contained in the foregoing provision shall preclude or prevent Shipper from protesting any such changes or modifications; however, Shipper agrees to pay all rates and charges, and to comply with all terms and conditions, in effect under the Tariff.
3. Upon Shipper's failure to pay when due all or any part of amounts billed in connection with services rendered or to comply with the terms of this Agreement, Transporter may terminate this Agreement and/or suspend service, as appropriate, in accordance with the provisions of Section 14 of the GT&C of Transporter's Tariff.
4. In accordance with Section 21.1 of the GT&C of Transporter's Tariff, upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for service and, unless otherwise agreed by Transporter, to seek no further service from Transporter hereunder. Shipper agrees to cooperate with and assist Transporter in obtaining such regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
5. In accordance with Section 5.7(e) of the GT&C of Transporter's Tariff, termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to cash-out or correct any Imbalance hereunder nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter and any portions of this Agreement necessary to accomplish such purposes shall be deemed to survive for the time and to the extent required.
6. In accordance with Sections 2.1 and 2.2 of Rate Schedule FT of Transporter's Tariff, subject to the provisions of the Tariff and this Agreement, Transporter shall receive, transport, and deliver, for the account of Shipper for the purposes contemplated herein, on a firm basis a quantity of Gas up to the quantity or quantities specified in the Agreement.
7. In accordance with Sections 2.1 and 3.3 of Rate Schedule FT of Transporter's Tariff, Gas shall be (i) tendered to Transporter for transportation hereunder at the Point(s) of Receipt and (ii) delivered by Transporter after transportation to Shipper, or for Shipper's account, at the Point(s) of Delivery on the terms and at the points shown in this Agreement. Subject to the provisions of the Tariff, Transporter shall tender for delivery quantities of Gas thermally-equivalent to those delivered by Shipper, less, as applicable, Fuel Use and LUFG, or Alternate Fuel Retentions, retained.
8. Except as otherwise permitted in the Tariff, and in accordance with Section 19 of the GT&C of Transporter's Tariff, this Agreement shall not be assigned by Shipper in whole or in part, nor shall Shipper agree to provide services to others by use of any capacity contracted for under the Agreement, without Transporter's prior written consent. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper or if Shipper subcontracts the capacity to others contrary to the provisions hereof, whether the assignment or contract be voluntary, or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives. Shipper may request that Transporter consent to Shipper's assignment of this Agreement to an entity with which Shipper is affiliated subject to the assignee's satisfaction of the criteria in Section 14 of the GT&C of Transporter's Tariff, in the situation in which, after Shipper obtains the Agreement, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any person which shall succeed by purchase, merger or consolidation to the properties, substantially as an entirety, of either party hereto, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Agreement; and either party may assign or pledge this Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment or similar instrument which it has executed or may execute hereafter.
9. Any notice, statement, or bill provided for in this Agreement shall be in writing (or provided electronically via the Internet to the extent Transporter permits or requires) and shall be considered as having been given if hand delivered, or, if received, when mailed by United States mail, postage prepaid, to the addresses specified herein, or such other addresses as either party shall designate by written notice to the other. Additionally, notices shall be considered as having been given, if received, when sent via facsimile or through electronic data interchange.

**FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1011426**

ATTACHMENT A

Shipper: CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Louisiana Gas

Effective Date of Agreement: April 1, 2021

Primary Term End Date of Agreement: The end of the Day on March 31, 2024

Evergreen: Yes After Primary Term End Date, Agreement continues for an additional term of three (3) Years ("Second Primary Term") unless terminated by written notice given by either party to the other party at least one hundred and eighty (180) Days prior to the end of the primary term. This Agreement will then continue for a third primary term of three (3) Years unless terminated by written notice given by either party to the other party at least one hundred and eighty (180) Days prior to the end of the Second Primary Term.

Contract Demand: 9,899 Dth/D

Receipt Entitlement(s) ("RE"): South Pooling Area: 9,899 Dth/D

Shipper and Transporter may mutually agree to modify the Receipt Entitlement(s) and/or associated quantities subject to capacity availability, and any required capacity postings or other terms as required by Transporter's Tariff.

Primary Receipt Point(s)	Maximum Receipt Obligation (Dth/D)
Arcadia Gas Rec 12 In (Meter No. 44030)	9,899

Delivery Point(s):
Shipper and Transporter may mutually agree to modify the Primary Delivery Point(s) and/or associated Maximum Delivery Obligation subject to capacity availability, and any required capacity postings or other terms as required by Transporter's Tariff.

Primary Delivery Point(s)	Maximum Delivery Obligation (Dth/D)
Administrative Delivery Area 2*	9,899

TOTAL 9,899

The Maximum Delivery Obligation for each Administrative Delivery Area will be the sum of Meter Quantities listed and associated with the applicable Administrative Delivery Area.

* Pursuant to Section 1.1, GT&C, of Transporter's Tariff, MDO's have been assigned to groups of Delivery Points referred to as Administrative Delivery Areas ("ADA"). Subject to any operational, physical or contractual limitations which may affect specific Delivery Points or facilities located within an ADA, Shipper will submit nominations to Transporter for an ADA and may vary deliveries among the Delivery Points within an ADA, provided that the total nominations or deliveries do not exceed in aggregate the Maximum Delivery Obligation for an ADA. In no event shall Transporter be obligated to deliver on any Day a quantity at any of the specified meters for each specific Delivery Point as detailed on Attachment A-1 that exceeds the respective quantities shown for such meter; provided, however, that Transporter may, at any time, and from time to time, provide Shipper with a substitute Attachment A-1 reflecting updated information regarding Meter Numbers and Meter Quantities comprising one or more ADAs, which shall be incorporated into the Agreement, superseding and canceling the prior Attachment A-1.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE GAS TRANSMISSION, LLC

Steven G. Tramonte
By: Steven G. Tramonte (May 5, 2020)
Name: Steven G. Tramonte
Title: Vice President, Commercial T&S
Date: May 5, 2020

**CENTERPOINT ENERGY RESOURCES CORP.,
D/B/A CENTERPOINT ENERGY LOUISIANA GAS**

DocuSigned by:
By: Scott Doyle
Name: Scott Doyle
Title: Executive VP
Date: 5/4/2020 | 9:21 PM CDT

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**FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1011426**

**ATTACHMENT A-1
EFFECTIVE AS OF APRIL 1, 2021**

The Delivery Points aggregated into each Administrative Delivery Area and the associated Meter Quantities for each are specified below:

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Meter Quantity (Dth/D)</u>
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Administrative Delivery Area 2

The Delivery Points, Meter Numbers and Meter Quantities listing will be completed prior to April 1, 2021 and will be updated as needed on a prospective basis.

**AMENDED AND RESTATED
RATE SCHEDULE FSS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1100029**

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement"), between Enable Gas Transmission, LLC, a Delaware limited liability company ("Transporter"), formerly known as CenterPoint Energy Gas Transmission Company, LLC, and a Shipper (defined below), covering the transportation of natural gas by Transporter on behalf of Shipper as more particularly described herein, is entered into in accordance with the following terms and conditions:

1) SHIPPER INFORMATION:

Shipper's Name: CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Louisiana Gas
1111 Louisiana Street
Houston, TX 77002
Attn: CERC Contract Administration
Email: CERCContracts@centerpointenergy.com

Type of Entity: Delaware corporation

Transporter's wire transfer information and addresses for notices and payments shall be located on Transporter's Internet Web Site.

2) TERM, REGULATORY AUTHORITY AND QUANTITIES:

Term: Effective Date: Originally September 1, 1993, as amended and restated effective April 1, 2021

Primary Term End Date: The end of the Day on March 31, 2030

Evergreen/Term Extension? Yes. After Primary Term End Date, Agreement continues Storage Contract Year to Storage Contract Year thereafter, unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.

Regulatory Authority: Title 18 C.F.R. Part 284, Subpart G

Quantities:

Maximum Storage Quantity	2,407,038 Dth
Maximum Injection Quantity	26,745 Dth/D
Maximum Deliverability Quantity	52,902 Dth/D

3) RECEIPT AND DELIVERY POINTS: Not Applicable


4) RATE: Unless provided otherwise in any applicable Attachment to this Agreement in effect during the term of this Agreement or in a capacity release award, Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate, and any other charges, fees, direct bill amounts, taxes, assessments, or surcharges provided for in Transporter's Tariff, as on file and in effect from time to time, for each service rendered hereunder.

**AMENDED AND RESTATED
RATE SCHEDULE FSS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1100029
(continued)**

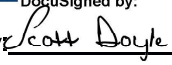
5) OTHER PROVISIONS:

- 5.1) Payments shall be received by Transporter within the time prescribed by Section 14 of the GT&C of Transporter's Tariff. Amounts past due hereunder shall bear interest as provided in Section 14 of the GT&C of the Tariff. Shipper shall pay all costs associated with the collection of such past due amounts including, but not limited to, attorneys' fees and court costs. Shipper hereby represents and warrants that the party executing this Agreement on its behalf is duly authorized and possesses all necessary corporate or other authority required to legally bind Shipper.
- 5.2) Do the parties agree that the provisions of Section 13.4 of the GT&C of Transporter's Tariff shall apply with respect to third-party transportation? No
- 5.3) Does this Agreement supersede, cancel, amend, restate, substitute or correct pre-existing Transportation Service Agreement(s) between the parties? Yes
Effective April 1, 2021, this Agreement amends and restates Transportation Service Agreement No. 1100029, originally effective September 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof.
- 5.4) Is this Agreement entered into pursuant to and subject to CAPACITY RELEASE, Section 19 of the GT&C of Transporter's Tariff? No
- 5.5) Does this Agreement include any other terms/provisions permitted by the Tariff? Yes
- a) In accordance with Section 21.1 of the GT&C of the Tariff, the parties hereby agree that Shipper shall have a contractual "right of first refusal" (ROFR) which will provide to it the same rights and obligations regarding extending service under the Agreement as to reserved capacity on Transporter's system beyond the termination or expiration date as would be available to Shippers eligible to invoke the provisions of Section 21 of the GT&C of the Tariff, as on file and in effect from time to time.
- b) Pursuant to Section 21.10, GT&C, of the Tariff, the parties have agreed to conversion to a discounted recourse rate transaction in connection with an extension of the term with respect to part of the capacity committed under the Service Agreement being extended and amended herein.
- 6) All modifications, amendments or supplements to the terms and provisions hereof shall be effected only by supplementary written (or electronic, to the extent Transporter permits or requires) consent of the parties.
- 7) **SIGNATURE:** This Agreement constitutes a contract with Transporter for the transportation of natural gas, subject to the terms and conditions hereof, the General Terms and Conditions attached hereto, and any attachment referenced herein, all of which are incorporated herein by reference and made part of this Agreement.

ENABLE GAS TRANSMISSION, LLC

By: 
Name: Rodney J. Sailor
Title: President & CEO
Date: May 5, 2020

**CENTERPOINT ENERGY RESOURCES CORP.,
D/B/A CENTERPOINT ENERGY LOUISIANA GAS**

DocuSigned by:
By: 
Name: Scott Doyle
Title: Executive VP
Date: 5/4/2020 | 9:21 PM CDT

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**AMENDED AND RESTATED
RATE SCHEDULE FSS
TRANSPORTATION SERVICE AGREEMENT
TSA No. 1100029**

GENERAL TERMS AND CONDITIONS

1. This Agreement shall be subject to the provisions of Rate Schedule FSS as well as the General Terms and Conditions ("GT&C") set forth in Transporter's Tariff, as on file and in effect from time to time, all of which by this reference are made a part hereof.
2. In accordance with Section 12.2 of the GT&C of Transporter's Tariff, Transporter shall have the right at any time, and from time to time, to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, and as set forth in said Rate Schedule and in said GT&C of Transporter's Tariff, in accordance with the Natural Gas Act or other applicable law. Nothing contained in the foregoing provision shall preclude or prevent Shipper from protesting any such changes or modifications; however, Shipper agrees to pay all rates and charges, and to comply with all terms and conditions, in effect under the Tariff.
3. Upon Shipper's failure to pay when due all or any part of amounts billed in connection with services rendered or to comply with the terms of this Agreement, Transporter may terminate this Agreement and/or suspend service, as appropriate, in accordance with the provisions of Section 14 of the GT&C of Transporter's Tariff.
4. In accordance with Section 21.1 of the GT&C of Transporter's Tariff, upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for service and, unless otherwise agreed by Transporter, to seek no further service from Transporter hereunder. Shipper agrees to cooperate with and assist Transporter in obtaining such regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
5. Except as otherwise permitted in the Tariff, and in accordance with Section 19 of the GT&C of Transporter's Tariff, this Agreement shall not be assigned by Shipper in whole or in part, nor shall Shipper agree to provide services to others by use of any capacity contracted for under the Agreement, without Transporter's prior written consent. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper or if Shipper subcontracts the capacity to others contrary to the provisions hereof, whether the assignment or contract be voluntary, or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives. Shipper may request that Transporter consent to Shipper's assignment of this Agreement to an entity with which Shipper is affiliated subject to the assignee's satisfaction of the criteria in Section 14 of the GT&C of Transporter's Tariff, in the situation in which, for firm agreements, after Shipper obtains the Agreement, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any person which shall succeed by purchase, merger or consolidation to the properties, substantially as an entirety, of either party hereto, shall be entitled to the Rights and shall be subject to the obligations of its predecessor in title under this Agreement; and either party may assign or pledge this Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment or similar instrument which it has executed or may execute hereafter.
6. In accordance with Section 5.7(e) of the GT&C of Transporter's Tariff, termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to cash-out or correct any Imbalance hereunder (including payback of, and/or removal or withdrawal of parked or stored, quantities) nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter and any portions of this Agreement necessary to accomplish such purposes shall be deemed to survive for the time and to the extent required.
7. In accordance with Sections 2.1 and 2.2 of Rate Schedule FSS, subject to the provisions of the Tariff, and other provisions of this Agreement, Transporter shall inject, less Storage Fuel and LUFG, store and withdraw, for the account of Shipper for the purposes contemplated herein, on a firm basis a quantity of Gas up to the quantity or quantities specified in the Agreement.
8. Any notice, statement, or bill provided for in this Agreement shall be in writing (or provided electronically via the Internet to the extent Transporter permits or requires) and shall be considered as having been given if hand delivered, or, if received, when mailed by United States mail, postage prepaid, to the addresses specified herein, or such other addresses as either party shall designate by written notice to the other. Additionally, notices shall be considered as having been given, if received, when sent via facsimile or through electronic data interchange.
9. References in this Agreement, or any Attachment hereto, to a specific Rate Schedule (or section thereof) or section of the GT&C of Transporter's Tariff shall be deemed to include any successor provisions, as applicable.

**AMENDED AND RESTATED
RATE SCHEDULE FSS
TRANSPORTATION SERVICE AGREEMENT
TSA No. 1100029**

ATTACHMENT A

Shipper agrees to pay the rates specified on this Attachment for performance of certain gas transportation service under the Transportation Service Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

(a) **General:** In consideration for Shipper's continuing compliance with the provisions of the Transportation Service Agreement(s) ("Agreement") specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein, Shipper shall provide or pay and Transporter shall retain or charge Fuel Use and LUFG and/or Storage Fuel Use and LUFG, as applicable, allowances or charges (including the EPC surcharge) in such quantities or amounts as authorized from time to time by the Tariff and, shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in the Tariff. In any event, the rate in any Month shall never be below Transporter's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below Transporter's applicable minimum Tariff rate, unless Transporter otherwise agrees. Transporter shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to Gas delivered or received by Shipper, unless Transporter agrees otherwise.

(b) **Points:** Not Applicable.

(c) **Description of Rate:** Negotiated Rate _____ Discounted Rate X (Designate one)

The rates which Transporter shall bill and Shipper shall pay for services under the Agreement up to the Contract Limitations (as in effect on April 1, 2021) shall be Transporter's maximum tariff rates for Firm Storage Service in effect as of the date service is rendered under this Agreement, provided, however, that (i) if Transporter's maximum Deliverability Fee increases after December 31, 2018, Transporter shall bill and Shipper shall pay the higher of 1) Transporter's current maximum monthly Deliverability Fee or 2) 90% of Transporter's increased maximum Deliverability Fee; and (ii) if Transporter's maximum Capacity Fee increases after December 31, 2018, Transporter shall bill and Shipper shall pay the higher of 1) Transporter's current maximum monthly Capacity Fee or 2) 90% of Transporter's increased maximum Capacity Fee. In all instances, Transporter shall bill and Shipper shall pay the maximum applicable Storage Fee per Dth scheduled and received for injection. However, Shipper shall not be charged or required to pay GRI (only to the extent the charge is voluntary and discountable prior to any other component of the rate), ACA, GT&C Section 13.4, Order No. 528 and Order No. 636 transition cost surcharges; provided, however, if during the term of this Agreement, Transporter files for a surcharge mechanism as contemplated by FERC's Policy Statement in Docket No. PL15-1, or any subsequent issuance, and Transporter proposes to include language limiting Shipper's obligation to its proportionate share of recoverable costs based on Shipper's proportion of total billing determinants on Transporter's system, then, in addition to the rates specified hereinabove, Shipper also shall pay any surcharge or add-on amount which FERC permits Transporter to collect from shippers to recover such costs.

(d) **Term of Rate:** Begin Date(s): April 1, 2021
End Date(s): The end of the Day on March 31, 2030

(e) **Authorized Overrun:** Unless Transporter agrees otherwise, the rate for any authorized Overrun quantities shall be the maximum applicable Tariff Overrun Rate.

(f) **Rate-Related Provisions:**

(i) **Consideration for Rate Granted:** Transporter agrees to the rates defined by this Attachment in exchange for Shipper's agreement to forego credits or other benefits to which Shipper would otherwise be entitled, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Attachment

**AMENDED AND RESTATED
RATE SCHEDULE FSS
TRANSPORTATION SERVICE AGREEMENT
TSA No. 1100029**

**ATTACHMENT A
(continued)**

than that represented by the agreed-upon rate. Accordingly, unless Transporter otherwise agrees, Shipper will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 31 of the General Terms and Conditions of Transporter's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by Transporter or Shipper if to do so would effectively result in a lower rate or greater economic benefit to Shipper; provided, however, that (1) for a Shipper taking service under a discount or recourse rate agreement, the rate in any month shall never be above Transporter's applicable maximum Tariff rate, and (2) Transporter and a Shipper taking service under a Negotiated Rate agreement can agree pursuant to Section 19.8 of the General Terms and Conditions of Transporter's Tariff that Transporter will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Shipper's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Shipper seeks to obtain credits or benefits inconsistent therewith, unless Transporter otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Attachment that would allow Shipper to pay amounts less than the maximum applicable Tariff rate.

- (ii) **Limitation on Agreed Upon Rate:** Unless Transporter agrees otherwise, if at any time receipts and/or deliveries are initially sourced into the system, nominated, scheduled and/or made, by any means or by operation of any Tariff mechanisms, with respect to the capacity obtained by, through or under the Agreement at points, or under conditions, other than those specified herein or on this Attachment then as of such date, and for the remainder of the Service Month in which such non-compliance occurred, or the remainder of the term of the Agreement, whichever is shorter, Shipper shall be obligated to pay no less than the maximum applicable Tariff rates for service under the Agreement. This limitation shall not apply to the extent that Transporter has requested Shipper to receive and/or deliver other than as specified herein or on this Attachment. Such request may be made via e-mail, in writing, or via Internet Web Site posting, and the document in which such request is made shall be deemed to amend this Agreement to the extent applicable.
- (iii) **Regulatory Authority:** This Attachment is subject to Section 16 of the GT&C of Transporter's Tariff. Transporter and Shipper hereby acknowledge that this Attachment is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Attachment which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Unless the parties agree otherwise, if Transporter has made a good faith determination that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by Transporter that is inconsistent with the terms of this Attachment, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Attachment, then Transporter may provide notice that it intends to renegotiate this Attachment. If the parties fail to reach agreement within forty-five (45) days of any renegotiation notice given pursuant to the terms of this paragraph, then: (1) the rate provisions of this Attachment shall be terminated, and the rate for service under this Attachment shall be Transporter's applicable maximum Tariff rate, or (2) if Transporter's applicable maximum Tariff rate is greater than the rate for service under this Attachment, at the Shipper's option, the Agreement and Attachment shall terminate. The effective date of this renegotiation or termination shall be first day of the month following the end of the 45-day renegotiation period; provided, however, that the effective date will comply with the requirements of the applicable federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction.
- (iv) **Entire Agreement:** This Attachment shall supplement the Agreement with respect to the matters agreed to, and shall constitute the entire understanding of the parties relating to said matters as of the effective date stated herein. All prior agreements, correspondence, understandings and representations (other than any applicable Electronic Contracting Access Agreement) are hereby superseded and replaced by this Attachment and the Agreement unless otherwise specified. Except as otherwise provided herein, all terms used herein with initial capital letters are so used with the respective meanings ascribed to them in Transporter's Tariff.

AMENDED AND RESTATED
RATE SCHEDULE FSS
TRANSPORTATION SERVICE AGREEMENT
TSA No. 1100029


ATTACHMENT A
(continued)

- (v) Failure to Exercise Rights: Failure to exercise any right under this Attachment or the Agreement shall not be considered a waiver of such right in the future. No waiver of any default in the performance of this Attachment or the Agreement shall be construed as a waiver of any other existing or future default, whether of a like or different character.

Executed by a duly authorized representative of each party hereto, in the space provided below:

TRANSPORTER:

ENABLE GAS TRANSMISSION, LLC

By: 
Name: Rodney J. Sailor
Title: President & CEO
Date: May 5, 2020


JFC

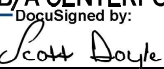

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SHIPPER:

CENTERPOINT ENERGY RESOURCES CORP.,
D/B/A CENTERPOINT ENERGY LOUISIANA GAS

DocuSigned by:
By: 
Name: Scott Doyle
Title: Executive VP
Date: 5/4/2020 | 9:21 PM CDT

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**AMENDED AND RESTATED
RATE SCHEDULE NNTS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1007978**

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement"), between Enable Gas Transmission, LLC, a Delaware limited liability company ("Transporter"), and a Shipper (defined below), covering the transportation of natural gas by Transporter on behalf of Shipper as more particularly described herein, is entered into in accordance with the following terms and conditions:

1) SHIPPER INFORMATION:

Shipper's Name: CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Louisiana Gas
1111 Louisiana Street
Houston, TX 77002
Attn: CERC Contract Administration
Email: CERCContracts@centerpointenergy.com

Type of Entity: Delaware corporation

Transporter's wire transfer information and addresses for notices and payments shall be located on Transporter's Internet Web Site.

2) TERM, REGULATORY AUTHORITY AND QUANTITIES:

Term: Effective Date: Originally September 1, 1993, as amended and restated effective April 1, 2021

Primary Term End Date: The end of the Day on March 31, 2030

Evergreen/Term Extension? Yes. After Primary Term End Date, Agreement continues Storage Contract Year to Storage Contract Year thereafter, unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) Days prior to the end of the primary term or any extended term thereafter.

Regulatory Authority: Title 18 C.F.R. Part 284, Subpart G

Quantities: Contract Delivery Demand 47,612 Dth/D

Receipt Entitlement(s): Line CP Pooling Area: 20,000 Dth/D
South Pooling Area: 27,612 Dth/D

3) RECEIPT AND DELIVERY POINTS:

Receipt Point(s):
See Attachment B hereto.

Primary Delivery Point(s):
See Attachment B hereto.

4) RATE: Unless provided otherwise in any applicable Attachment to this Agreement in effect during the term of this Agreement or in a capacity release award, Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate, and any other charges, fees, direct bill amounts, taxes, assessments, or surcharges provided for in Transporter's Tariff, as on file and in effect from time to time, for each service rendered hereunder.

**AMENDED AND RESTATED
RATE SCHEDULE NNTS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1007978
(continued)**

5) OTHER PROVISIONS:

- 5.1) Payments shall be received by Transporter within the time prescribed by Section 14 of the GT&C of Transporter's Tariff. Amounts past due hereunder shall bear interest as provided in Section 14 of the GT&C of the Tariff. Shipper shall pay all costs associated with the collection of such past due amounts including, but not limited to, attorneys' fees and court costs. Shipper hereby represents and warrants that the party executing this Agreement on its behalf is duly authorized and possesses all necessary corporate or other authority required to legally bind Shipper.
- 5.2) Do the parties agree that the provisions of Section 13.4 of the GT&C of Transporter's Tariff shall apply with respect to third-party transportation? No
- 5.3) Does this Agreement supersede, cancel, amend, restate, substitute or correct pre-existing Transportation Service Agreement(s) between the parties? Yes
Effective April 1, 2021, this Agreement amends and restates Rate Schedule NNTS Transportation Service Agreement No. 1007978, originally effective September 1, 1993, as NNTS Transportation Service Agreement No. 1001017, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof.
- 5.4) Is this Agreement entered into pursuant to and subject to CAPACITY RELEASE, Section 19 of the GT&C of Transporter's Tariff? No
- 5.5) Does this Agreement include any other terms/provisions permitted by the Tariff? Yes
- a) See language denoted by double asterisks on Attachment B (p. 9 of 11), authorized by Section 1.1, GT&C, of Transporter's Tariff.
 - b) Pursuant to Section 2.10 of Rate Schedule NNTS, the parties agree that during Transporter's planned operational outages at the Delivery Points under the NNTS Agreement, to the extent Transporter deems economically and operationally feasible, Transporter will furnish, at its sole expense, rented CNG tank trucks, CNG bottles and/or other alternative supplies (not including the cost of the commodity), as Transporter deems appropriate, to maintain the availability of No-Notice service within applicable Contract Limitations; provided, however, such obligation shall not apply if other natural gas supplies are readily available to Shipper at physical interconnections between Shipper and Transporter to maintain service in the affected distribution system.
 - c) In accordance with Section 21.1 of the GT&C of the Tariff, the parties hereby agree that Shipper shall have a contractual "right of first refusal" (ROFR) which will provide to it the same rights and obligations regarding extending service under the Agreement as to reserved capacity on Transporter's system beyond the termination or expiration date as would be available to Shippers eligible to invoke the provisions of Section 21 of the GT&C of the Tariff, as on file and in effect from time to time.
 - d) Pursuant to Section 21.10, GT&C, of the Tariff, the parties have agreed to conversion to a discounted recourse rate transaction in connection with an extension of the term with respect to part of the capacity committed under the Service Agreement being extended and amended and also to disaggregate, reallocate, partition and/or consolidate certain capacity (including MRO and/or MDO rights) among Shipper's Service Agreements being renegotiated and/or effected contemporaneously herewith.
 - e) In accordance with Section 2.11 of Rate Schedule NNTS, the parties agree as follows:
 - (i) Transporter and Shipper shall meet to coordinate and plan utilization of the service, including the pattern and locations for sourcing gas receipts into the system and injections into storage (including FSS and base load FT if used in conjunction with NNTS to meet Shipper's city gate requirements). At least one month prior to the start of the Summer Period and Winter Period for each Storage Contract Year, the parties will endeavor to agree on the anticipated pattern and locations for sourcing gas receipts, injections and/or for withdrawals for the following period. If the parties cannot agree on a plan for the upcoming period, the plan for the previous Summer or Winter Period, as applicable, will remain in effect.

**AMENDED AND RESTATED
RATE SCHEDULE NNTS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1007978
(continued)**

- A. Notwithstanding the foregoing, Transporter may require Shipper to source gas supplies under FT TSA #1001017 and/or FT TSA #1011426 from the Receipt Points listed below, or other Receipt Points designated by Transporter on Transporter's Line CP. On one or more days during the months of December and January, Transporter may require Shipper to source up to 16,000 Dth/D at such Receipt Points under such Agreement(s). On one or more days during the months of November and February, Transporter may require Shipper to source up to 13,500 Dth/D at such Receipt Points under such Agreement(s). On one or more days during the months of March, April, May, June, July, August, September, and October, Transporter may require Shipper to source up to 6,000 Dth/D at such Receipt Points under such Agreement(s).

<u>Receipt Points</u>	<u>Meter No.</u>
Regency @ Logansport	822072
Stateline Gath/Momentum	822070
Magnolia Gas-Keatchie	822040
CHK/Lamid-Mansfield	822050
Clear Lake CP IC	822062
TGG @ Desoto	220090
Kinderhawk - Line CP IC	220325
Acadian Red River	808762


- B. At least one month prior to the start of the Summer Period and Winter Period for each Storage Contract Year, the parties will endeavor to agree on the anticipated Receipt Points and quantities for each of the applicable periods described above in this subsection (i); provided, however, that Transporter reserves the right to adjust any such Receipt Points and quantities consistent with the terms of this subsection (i), at any time and from time to time as Transporter may determine necessary to respond to changes in operational conditions.
- (ii) Transporter shall provide written or electronic notice contemporaneously (or as soon thereafter as practicable) of any directive issued to Shipper with respect to utilization and operation of the NNTS service, identifying the need for the required action as among the following:
- A. Deviation from mutually agreed monthly range for NNTS Working Gas Quantity as set forth in schedule to be provided to Shipper prior to October 1 of each Storage Contract Year.
- B. Weather related (forecast low temperature at or below 35° F at 7:00 AM CST Weather.com for Shreveport airport or, if unavailable, an agreed upon substitute) for the Day before the Gas Day.
- As part of the coordination of Shipper's services described in Section 5.5) e) (i) above, to the extent such forecast low temperature occurs during the months of November, December, January, February, or March, Transporter may require Shipper to source gas supplies of up to 20,000 Dth/D at the Receipt Points specified in Section 5.5) e) (i) A. above, or other designated Receipt Points.
- C. Whether Shipper (or Asset Manager, if applicable) is scheduling base load service to meet anticipated city gate base daily demand consistent with the contemplated mix of base load services (no more than 60% initially, but subject to adjustment via procedures set forth in (i) above, of deliveries under FT TSA No. 1001017 to be sourced from withdrawals under FSS TSA No. 1100029).
- D. Other operational events (as posted on Transporter's Web Site) affecting Transporter's system and ability to provide combined services to Shipper.

**AMENDED AND RESTATED
RATE SCHEDULE NNTS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1007978
(continued)**

The foregoing provisions shall not diminish Transporter's rights under Sections 3.1 and 3.2 of Rate Schedule NNTS. The provisions of this subsection (ii) shall not be construed as a limitation when Transporter has invoked the provisions of Section 20, GT&C of Transporter's Tariff, or during events of force majeure, as defined in Section 8, GT&C of Transporter's Tariff.

- 6) All modifications, amendments or supplements to the terms and provisions hereof shall be effected only by supplementary written (or electronic, to the extent Transporter permits or requires) consent of the parties.
- 7) **SIGNATURE:** This Agreement constitutes a contract with Transporter for the transportation of natural gas, subject to the terms and conditions hereof, the General Terms and Conditions attached hereto, and any attachment referenced herein, all of which are incorporated herein by reference and made part of this Agreement.

ENABLE GAS TRANSMISSION, LLC

By: 
Name: Rodney J. Sailor
Title: President & CEO
Date: May 5, 2020

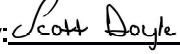
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**CENTERPOINT ENERGY RESOURCES CORP.,
D/B/A CENTERPOINT ENERGY LOUISIANA GAS**

DocuSigned by:
By: 
Name: Scott Doyle
Title: Executive VP
Date: 5/4/2020 | 9:21 PM CDT

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**AMENDED AND RESTATED
RATE SCHEDULE NNTS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1007978**

GENERAL TERMS AND CONDITIONS

1. This Agreement shall be subject to the provisions of Rate Schedule NNTS as well as the General Terms and Conditions ("GT&C") set forth in Transporter's Tariff, as on file and in effect from time to time, all of which by this reference are made a part hereof.
2. In accordance with Section 12.2 of the GT&C of Transporter's Tariff, Transporter shall have the right at any time, and from time to time, to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, and as set forth in said Rate Schedule and in said GT&C of Transporter's Tariff, in accordance with the Natural Gas Act or other applicable law. Nothing contained in the foregoing provision shall preclude or prevent Shipper from protesting any such changes or modifications; however, Shipper agrees to pay all rates and charges, and to comply with all terms and conditions, in effect under the Tariff.
3. Upon Shipper's failure to pay when due all or any part of amounts billed in connection with services rendered or to comply with the terms of this Agreement, Transporter may terminate this Agreement and/or suspend service, as appropriate, in accordance with the provisions of Section 14 of the GT&C of Transporter's Tariff.
4. In accordance with Section 21.1 of the GT&C of Transporter's Tariff, upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for service and, unless otherwise agreed by Transporter, to seek no further service from Transporter hereunder. Shipper agrees to cooperate with and assist Transporter in obtaining such regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
5. Except as otherwise permitted in the Tariff, and in accordance with Section 19 of the GT&C of Transporter's Tariff, this Agreement shall not be assigned by Shipper in whole or in part, nor shall Shipper agree to provide services to others by use of any capacity contracted for under the Agreement, without Transporter's prior written consent. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper or if Shipper subcontracts the capacity to others contrary to the provisions hereof, whether the assignment or contract be voluntary, or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives. Shipper may request that Transporter consent to Shipper's assignment of this Agreement to an entity with which Shipper is affiliated subject to the assignee's satisfaction of the criteria in Section 14 of the GT&C of Transporter's Tariff, in the situation in which, for firm agreements, after Shipper obtains the Agreement, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any person which shall succeed by purchase, merger or consolidation to the properties, substantially as an entirety, of either party hereto, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Agreement; and either party may assign or pledge this Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment or similar instrument which it has executed or may execute hereafter.
6. In accordance with Section 5.7(e) of the GT&C of Transporter's Tariff, termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to cash-out or correct any Imbalance hereunder (including payback of, and/or removal or withdrawal of parked or stored, quantities) nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter and any portions of this Agreement necessary to accomplish such purposes shall be deemed to survive for the time and to the extent required.
7. In accordance with Sections 2.1 and 2.2 of Rate Schedule NNTS of Transporter's Tariff, subject to the provisions of the Tariff, any quantity limitations set forth in the Agreement, and other provisions of this Agreement, Transporter shall receive, transport, store and/or deliver, for the account of Shipper for the purposes contemplated herein, on a firm basis a quantity of Gas up to the quantity or quantities specified in the Agreement.
8. Any notice, statement, or bill provided for in this Agreement shall be in writing (or provided electronically via the Internet to the extent Transporter permits or requires) and shall be considered as having been given if hand delivered, or, if received, when mailed by United States mail, postage prepaid, to the addresses specified herein, or such other addresses as either party shall designate by written notice to the other. Additionally, notices shall be considered as having been given, if received, when sent via facsimile or through electronic data interchange.
9. References in this Agreement, or any Attachment hereto, to a specific Rate Schedule (or section thereof) or section of the GT&C of Transporter's Tariff shall be deemed to include any successor provisions, as applicable.
10. In accordance with Sections 2.2 and 5.3 of Rate Schedule NNTS, Gas shall be (i) tendered to Transporter for transportation hereunder at the Point(s) of Receipt and (ii) delivered by Transporter after transportation to Shipper, or for Shipper's account, at the Point(s) of Delivery on the terms and at the points shown in this Agreement. Subject to the provisions of the Tariff, Transporter shall tender for delivery quantities of Gas thermally-equivalent to those delivered by Shipper, less Fuel Use and LUFG or Alternate Fuel Retentions, as applicable, retained.

**AMENDED AND RESTATED
RATE SCHEDULE NNTS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1007978**

ATTACHMENT A

Shipper agrees to pay the rates specified on this Attachment A for performance of certain gas transportation service under the Transportation Service Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

(a) **General:** In consideration for Shipper's continuing compliance with the provisions of the Transportation Service Agreement(s) ("Agreement") specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein, Shipper shall provide or pay and Transporter shall retain or charge Fuel Use and LUFG and/or Storage Fuel Use and LUFG, as applicable, allowances or charges (including the EPC surcharge) in such quantities or amounts as authorized from time to time by the Tariff and, shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in the Tariff. In any event, the rate in any Month shall never be below Transporter's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below Transporter's applicable minimum Tariff rate, unless Transporter otherwise agrees. Transporter shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to Gas delivered or received by Shipper, unless Transporter agrees otherwise.

(b) **Points:** The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be:

The Receipt Point(s) eligible for the rates initially specified in this Attachment A shall be those listed in Section 3 and/or Attachment B of the Agreement (as in effect on April 1, 2021), all generally available points and Pools in the South Pooling Area, the Receipt Points specified in Section 5.5) e) (i) A. above, and such other Receipt Points in the Line CP Pooling Area as Transporter may designate from time to time, all within applicable Receipt Entitlements. Additionally, the specified rates shall continue to apply if Shipper, pursuant to Section 5.1(a)(i)(5) of the General Terms and Conditions of the Tariff and in accordance with the Tariff capacity allocation procedures and subject to the availability of capacity, requests and is granted a change in, or substitution of, Primary Receipt Points or a shift in quantities among such points within applicable Receipt Entitlements.

The Delivery Point(s) eligible for the rates initially specified in this Attachment A shall be those listed in Section 3 and/or Attachment B of the Agreement (as in effect on April 1, 2021); the specified rates shall continue to apply if Shipper, pursuant to Section 5.4(a)(iv) of the General Terms and Conditions of the Tariff and in accordance with the Tariff capacity allocation procedures and subject to the availability of capacity, requests and is granted a change in or substitution of Primary Delivery Points or a shift in quantities among such points so long as any such Primary Delivery Points, as aggregated, are located at Shipper's town border stations serving its Louisiana local distribution facilities.

(c) **Description of Rate:** Negotiated Rate ____ Discounted Rate X (Designate one)

The rate which Transporter shall bill and Shipper shall pay under the NNTS Agreement for transport services between the Receipt and Delivery Points specified in (b) above up to applicable Contract Limitations (as in effect on April 1, 2021) shall be a monthly Reservation Fee of the lower of: (1) \$7.8804 or (2) Transporter's maximum applicable Reservation Fee, per Dth of Contract Delivery Demand, plus the maximum applicable Commodity Rate, for each Dth delivered. However, Shipper shall not be charged or required to pay GRI or its equivalent (only to the extent the charge is voluntary and discountable prior to any other component of the rate), ACA, GT&C Section 13.4, Order No. 528 and Order No. 636 transition cost surcharges; provided, however, if during the term of this Agreement, Transporter files for a surcharge mechanism as contemplated by FERC's Policy Statement in Docket No. PL15-1, or any subsequent issuance, and Transporter proposes to include language limiting Shipper's obligation to its proportionate share of recoverable costs based on Shipper's proportion of total billing determinants on Transporter's system, then, in addition to the rates specified hereinabove, Shipper also shall pay any surcharge or add-on amount which FERC permits Transporter to collect from shippers to recover such costs.

**AMENDED AND RESTATED
RATE SCHEDULE NNTS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1007978**

**ATTACHMENT A
(continued)**

If Shipper uses any points other than those set forth in (b) above, then the Reservation Fee applicable for the entire Contract Delivery Demand for the remainder of the Service Month shall be increased to an amount equivalent to 110% of the then-current Reservation Fee being charged to Shipper per Dth of Contract Delivery Demand if applied for an entire month. Shipper shall pay a Reservation Fee each month based on the Dth of Contract Delivery Demand specified in the NNTS Agreement, regardless of the quantity of gas transported during the Service Month.

- (d) Term of Rate: Begin Date(s): April 1, 2021
 End Date(s): The end of the Day on March 31, 2030

- (e) Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized Overrun quantities shall be the maximum applicable Tariff Overrun Rate.

- (f) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: Transporter agrees to the rates defined by this Attachment in exchange for Shipper's agreement to forego credits or other benefits to which Shipper would otherwise be entitled, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Attachment than that represented by the agreed-upon rate. Accordingly, unless Transporter otherwise agrees, Shipper will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 31 of the General Terms and Conditions of Transporter's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by Transporter or Shipper if to do so would effectively result in a lower rate or greater economic benefit to Shipper; provided, however, that (1) for a Shipper taking service under a discount or recourse rate agreement, the rate in any month shall never be above Transporter's applicable maximum Tariff rate, and (2) Transporter and a Shipper taking service under a Negotiated Rate agreement can agree pursuant to Section 19.8 of the General Terms and Conditions of Transporter's Tariff that Transporter will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Shipper's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Shipper seeks to obtain credits or benefits inconsistent therewith, unless Transporter otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Attachment that would allow Shipper to pay amounts less than the maximum applicable Tariff rate.

 - (ii) Limitation on Agreed Upon Rate: Unless Transporter agrees otherwise, if at any time receipts and/or deliveries are initially sourced into the system, nominated, scheduled and/or made, by any means or by operation of any Tariff mechanisms, with respect to the capacity obtained by, through or under the Agreement at points, or under conditions, other than those specified herein or on this Attachment, then as of such date, and for the remainder of the Service Month in which such non-compliance occurred, or the remainder of the term of the Agreement, whichever is shorter, Shipper shall be obligated to pay no less than the maximum applicable Tariff rates for service under the Agreement. This limitation shall not apply to the extent that Transporter has requested Shipper to receive and/or deliver other than as specified herein or on this Attachment. Such request may be made via e-mail, in writing, or via Internet Web Site posting, and the document in which such request is made shall be deemed to amend this Agreement to the extent applicable.

 - (iii) Regulatory Authority: This Attachment is subject to Section 16 of the GT&C of Transporter's Tariff. Transporter and Shipper hereby acknowledge that this Attachment is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Attachment which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Unless the parties agree otherwise, if Transporter has made a good faith determination that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by Transporter that is inconsistent with the terms of this Attachment, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Attachment, then Transporter may provide notice that

**AMENDED AND RESTATED
RATE SCHEDULE NNTS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1007978**

**ATTACHMENT A
(continued)**


it intends to renegotiate this Attachment. If the parties fail to reach agreement within forty-five (45) days of any renegotiation notice given pursuant to the terms of this paragraph, then: (1) the rate provisions of this Attachment shall be terminated, and the rate for service under this Attachment shall be Transporter's applicable maximum Tariff rate, or (2) if Transporter's applicable maximum Tariff rate is greater than the rate for service under this Attachment, at the Shipper's option, the Agreement and Attachment shall terminate. The effective date of this renegotiation or termination shall be first day of the month following the end of the 45-day renegotiation period; provided, however, that the effective date will comply with the requirements of the applicable federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction.

- (iv) Entire Agreement: This Attachment shall supplement the Agreement with respect to the matters agreed to, and shall constitute the entire understanding of the parties relating to said matters as of the effective date stated herein. All prior agreements, correspondence, understandings and representations (other than any applicable Electronic Contracting Access Agreement) are hereby superseded and replaced by this Attachment and the Agreement unless otherwise specified. Except as otherwise provided herein, all terms used herein with initial capital letters are so used with the respective meanings ascribed to them in Transporter's Tariff.
- (v) Failure to Exercise Rights: Failure to exercise any right under this Attachment or the Agreement shall not be considered a waiver of such right in the future. No waiver of any default in the performance of this Attachment or the Agreement shall be construed as a waiver of any other existing or future default, whether of a like or different character.

Executed by a duly authorized representative of each party hereto, in the space provided below:

TRANSPORTER:

ENABLE GAS TRANSMISSION, LLC

By: 
Name: Rodney J. Sailor
Title: President & CEO
Date: May 5, 2020

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JFC

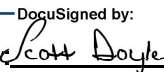
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SHIPPER:

**CENTERPOINT ENERGY RESOURCES CORP.,
D/B/A CENTERPOINT ENERGY LOUISIANA GAS**

DocuSigned by:
By: 
Name: Scott Doyle
Title: Executive VP
Date: 5/4/2020 | 9:21 PM CDT

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**AMENDED AND RESTATED
RATE SCHEDULE NNTS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1007978**

ATTACHMENT B

Receipt Point(s)*:

Shipper and Transporter may mutually agree to modify the Primary Receipt Point(s) and/or associated Maximum Receipt Obligation(s) subject to Shipper's commitments as outlined in Section 5.5 e) (i) and (ii) of this Agreement, capacity availability, and any required capacity postings or other terms as required by Transporter's Tariff.

South Pooling Area 27,612 Dth/D

Primary Receipt Point(s):

TGT PV Core Rec (Meter No. 12143)

Waskom Plant Tailgate (Meter No. 805228)

Maximum Receipt Obligation (Dth/D)

16,000

5,622

Receipt Point(s)*:

All generally available points and Pools located
in the South Pooling Area

Receipt Quantity (Dth/D)

5,990

Line CP Pooling Area 20,000 Dth/D

Primary Receipt Point(s):

Magnolia Gas-Keatchie (Meter No. 822040)

CHK/Lamid-Mansfield (Meter No. 822050)

Maximum Receipt Obligation (Dth/D)

10,000

10,000

TOTAL

47,612

Shipper agrees that it will source its flowing supplies quantities in accordance with Transporter's instructions, including the terms listed in Section 5.5 e) (i) and (ii) of this Agreement.

*Absent designation of MRO's for any specific physical Point of Receipt, Transporter shall have no obligation to permit Shipper to utilize any such Point of Receipt or to receive any specific quantities on Shipper's behalf at such point.

Delivery Point(s):

Shipper and Transporter may mutually agree to modify the Primary Delivery Points and/or associated Maximum Delivery Obligations subject to capacity availability, and any required capacity postings or other terms as required by Transporter's Tariff.

Primary Delivery Point(s)

Administrative Delivery Area 2**

Maximum Delivery Obligation (Dth/D)

47,612

TOTAL

47,612

The Maximum Delivery Obligation for each Administrative Delivery Area will be the sum of Meter Quantities listed and associated with the applicable Administrative Delivery Area.

** Pursuant to Section 1.1, GT&C, of Transporter's Tariff, MDO's have been assigned to groups of Delivery Points referred to as Administrative Delivery Areas ("ADA"). Subject to any operational, physical or contractual limitations which may affect specific Delivery Points or facilities located within an ADA, Shipper will submit nominations to Transporter for an ADA and may vary deliveries among the Delivery Points within an ADA, provided that the total nominations or deliveries do not exceed in aggregate the Maximum Delivery Obligation for an ADA. In no event shall Transporter be obligated to deliver on any Day a quantity at any of the specified meters for each specific Delivery Point as detailed on Attachment B-1 that exceeds the respective quantities shown for such meter; provided, however, that Transporter may, at any time, and from time to time, provide Shipper with a substitute Attachment B-1 reflecting updated information regarding Meter Numbers and Meter Quantities comprising one or more ADAs, which shall be incorporated into the Agreement, superseding and canceling the prior Attachment B-1.


AMENDED AND RESTATED
RATE SCHEDULE NNTS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1007978

ATTACHMENT B
(continued)

Executed by a duly authorized representative of each party hereto, in the space provided below:

TRANSPORTER:

ENABLE GAS TRANSMISSION, LLC

By: 
Name: Rodney J. Sailor
Title: President & CEO
Date: May 5, 2020


JFC

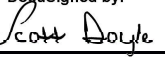

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SHIPPER:

CENTERPOINT ENERGY RESOURCES CORP.,
D/B/A CENTERPOINT ENERGY LOUISIANA GAS

DocuSigned by:
By: 
Name: Scott Doyle
Title: Executive VP
Date: 5/4/2020 | 9:21 PM CDT

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**AMENDED AND RESTATED
RATE SCHEDULE NNTS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1007978**

**ATTACHMENT B-1
EFFECTIVE AS OF APRIL 1, 2021**

The Delivery Points aggregated into each Administrative Delivery Area and the associated Meter Quantities for each are specified below:

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Meter Quantity (Dth/D)</u>
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Administrative Delivery Area 2

The Delivery Points, Meter Numbers and Meter Quantities listing will be completed prior to April 1, 2021 and will be updated as needed on a prospective basis.

APPENDIX C-2

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA NO.: 1001017**

**ATTACHMENT A-1
EFFECTIVE AS OF APRIL 1, 2021**

The Delivery Points aggregated into each Administrative Delivery Area and the associated Meter Quantities for each are specified below:

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Winter Meter Quantity (Dth/D)</u>	<u>Shoulder Meter Quantity (Dth/D)</u>	<u>Summer Meter Quantity (Dth/D)</u>
Administrative Delivery Area 2				
RURAL TAPS		1,826	1,096	730
444704 RE 1274	4014	38	23	15
70TH ST-MERIWEATHER TB	35715	319	191	128
ARCADIA TB NO 1	611771	241	145	96
ARCADIA TB NO 2	611772	241	145	96
ARCADIA TB #3	612714	148	89	59
BENTON/HWY #3-CRTHSE BLD	83753	870	522	348
BENTON/PALMETTO-LKVIEW	283709	355	213	142
BERNICE LA 08-06	44710	380	228	152
BERNICE TB NO 3	68729	105	63	42
BERNICE TB NO 2 08-06	244740	143	86	57
BETHANY HWY 169 T.B.	38214	284	170	114
BETHANY HWY 169 T.B.	38215	284	170	114
BETHANY TB #2	38753	66	40	26
BLACRD/HWY #173-CHOT BYU	44705	23	14	9
BLACRD/PIN HIL-JUILITTE	38706	76	46	30
BLANCHARD TB #4	38755	451	271	180
BOSSIER/AIRLINE-CHANTEL	44208	7,026	4,216	2,810
BOSSIER/AIRLINE-CHANTEL	44209	7,026	4,216	2,810
CDR GRV/ARGYLE-UNION	36203	9	5	4
CHOUDRANT TOWN BORDER 1	612702	11	7	4
CLAY TOWN BORDER #1	85700	23	14	9
ELM GRV/HWY #71*	20200	1,550	930	620
ELM GRV/HWY #71*	20201	1,550	930	620
FAIRGRND/FAIR ST STDM	38206	1,215	729	486
FARMERVILLE CY-02-05-10	629201	839	503	336
FARMERVILLE TB #3	61757	169	101	68
FARMERVILLE TB NO 2	61715	425	255	170
FETZER/LKSHORE-JEWELLA	38200	2,778	1,667	1,111
FLRNYLUCS-BUNCOMB	35202	831	499	332
FLRNYLUCS-RANCH LN	36204	1,742	1,045	697
GAYLES/OLIN HWY 1 #1	20600	3,837	2,302	1,535
GAYLES/OLIN HWY 1 #1	20601	3,837	2,302	1,535
GIBSLAND TB	611759	352	211	141
GREENWD/BUNCMB RD	35746	209	125	84
HAUGHTON/HWY #157 SO	283701	674	404	270
HAYNESVILLE/HWY #615 WST	611220	849	509	340
HOLLYWOOD/HEARN	36200	1,003	602	401
HOLLYWOOD/HEARN	36201	97	58	39
HOLLYWOOD-BUNCOMB #1-1	35208	365	219	146
HOLLYWOOD-BUNCOMB #1-2	35209	731	439	292
HOMER/HWY #79-HARRIS	612705	182	109	73
HOMER/NO MAIN-W SIDE DR	611779	995	597	398
HWY 80 W/DOYLINE TB	44730	510	306	204
HWY #173-COOPER RD	38207	944	566	378
IDA TOWN BORDER	10292	100	60	40
JEWELLA RD TB #2-1	38216	3,160	1,896	1,264

*Deliveries are contingent upon adequate receipts from the Elm Grove Summary (Meter No. 805626).

AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA NO.: 1001017

ATTACHMENT A-1
EFFECTIVE AS OF APRIL 1, 2021
(continued)

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Winter Meter Quantity (Dth/D)</u>	<u>Shoulder Meter Quantity (Dth/D)</u>	<u>Summer Meter Quantity (Dth/D)</u>
Administrative Delivery Area 2 continued				
JEWELLA RD TB #2-2	38217	3,160	1,896	1,264
KEITHVL/MAYO-WALLACE LK	36705	560	336	224
LINE S TO LA LNT	83116	1,502	901	601
LINWOOD/SO OF BARRON	35750	488	293	195
MARION LA 04-28	67700	212	127	85
MINDEN TB #6	444709	407	244	163
MINDEN TOWN BORDER 3	44204	2,155	1,293	862
MINDEN TOWN BORDER 3	44205	2,155	1,293	862
MOORINGSPT LA 12-12	38720	206	124	82
NORRIS FERRY-PUEBLO TB	35216	1,463	878	585
OIL CITY LA NORTH	38732	86	52	34
OIL CITY LA SOUTH	38726	94	56	38
OLD BENTON PLN DEL-ADGR	283710	124	74	50
PINES-MASTRS/BRK WALL	35723	1,203	722	481
PRINCETON TB	44723	62	37	25
PRINCETON TB RE #18	44703	78	47	31
R E 1319	44760	9	5	4
R.E. 258 ALG DEL	444733	103	62	41
RE 1059/HWY #3-SWINDVILE	283711	7	4	3
RE 1063	612711	290	174	116
RE 1145	61705	43	26	17
RE 1165	38756	83	50	33
RE 121/BELVUE SO BUSBY	44206	430	258	172
RE 121/HWY #80E SHDY PK	83206	973	584	389
RE 121/HWY #80-PRINCETON	44727	343	206	137
RE 121/N WAFER-WINFIELD	244734	286	172	114
RE 121/NO STOCKWELL RD	444723	1,383	830	553
RE 1222	85713	23	14	9
RE 1225 WHITE SPRINGS	110703	7	4	3
RE 1280	61701	21	13	8
RE 1324	611709	27	16	11
RE 1401 SHREVEPORT PORT	20100	186	112	74
RE 182/COOPER-HWY #173	38730	9	5	4
RE 182/OLD BLACRD-TCOMA	38702	387	232	155
RE 201/HWY #169-LOWRY RD	83722	15	9	6
RE 239/CLAIBRN-W OF #80	61708	30	18	12
RE 239/HWY #151 NO-I-20	61758	50	30	20
RE 257 #1	61748	21	13	8
RE 257 #2	34708	115	69	46
RE 292	61738	9	5	4
RE 3/HWY #538	83732	244	146	98
RE 3/HWY #1-PIN HIL RD	44715	1,041	625	416
RE 3/ROY-PRIM BAPT CH	44721	504	302	202
RE 3/SUNSET ACRES PARK	83754	60	36	24
RE 347	44746	56	34	22
RE 351/CAPLES-LAKE RD	34700	30	18	12
RE 351/HWY #3033 NE #34	34701	24	14	10
RE 352/HWY #34	34702	127	76	51
RE 353/HWY #557-RED CUT	34703	114	68	46

AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA NO.: 1001017

ATTACHMENT A-1
EFFECTIVE AS OF APRIL 1, 2021
(continued)

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Winter Meter Quantity (Dth/D)</u>	<u>Shoulder Meter Quantity (Dth/D)</u>	<u>Summer Meter Quantity (Dth/D)</u>
Administrative Delivery Area 2 continued				
RE 520 #1	44726	33	20	13
RE 562/BLACRDLATX-KNGWD	83758	252	151	101
RE 574/KEACHIE-MARSHL	35703	43	26	17
RE 629	244741	66	40	26
RE 66/WATTS-LINWOOD AVE	36701	192	115	77
RE 67/MCARY-ST VINCENTS	36702	42	25	17
RE 797	61769	62	37	25
RE 959	612701	68	41	27
RINGGOLD/KENNY-RYAN ST	44716	415	249	166
RUSTON TB #20	444725	89	53	36
RUSTON TB #11	85200	586	352	234
RUSTON TB #11	85201	586	352	234
RUSTON TB #18	611716	33	20	13
RUSTON TB #19	611744	388	233	155
RUSTON TB A	611224	1,157	694	463
RUSTON TB A	611225	1,750	1,050	700
RUSTON TOWN BORDER #1	611222	425	255	170
RUSTON TOWN BORDER #1	611223	425	255	170
RUSTON TOWN BORDER #10	611700	1,032	619	413
RUSTON TOWN BORDER #12	85711	491	295	196
RUSTON TOWN BORDER #17	612712	784	470	314
RUSTON TOWN BORDER #7	611719	980	588	392
RUSTON TOWN BORDER B	44643	1,469	881	588
S TO S'PORT LOOP TB	83208	12,955	7,773	5,182
S TO S'PORT LOOP TB	83209	12,955	7,773	5,182
SIBLEY DUBBERLY TB	44762	180	108	72
SIMPSON RD TB #1	38754	3,651	2,191	1,460
SIMPSON RD TB #2	38757	359	215	144
SIMSBORO TB 1A	611200	378	227	151
SLACK PARK-ACCESS RD	36722	276	166	110
SOUTH PERRIN ST TB	83204	250	150	100
SOUTH PERRIN ST TB	83205	249	149	100
SPRING/HWY #802-#7	83765	452	271	181
STONEWALL TB	35214	1,005	603	402
SWAN LAKE TB PR	44210	2,002	1,201	801
SWAN LAKE TB SEC	44211	46	28	18
VIVIAN # 2 TB	80747	293	176	117
VIVIAN #1 TB	80748	286	172	114
VIVIAN TOWN BORDER #3	38723	433	260	173
VIVIAN TOWN BORDER #4	38725	27	16	11
W ELE/ARDISTAYLOR-TECW	35751	2,550	1,530	1,020
W ELE/ARDISTAYLOR-TECWY	35728	2,480	1,488	992
Total Administrative Delivery Area 2		122,089	73,253	48,836

**FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1011426**

**ATTACHMENT A-1
EFFECTIVE AS OF APRIL 1, 2021**

The Delivery Points aggregated into each Administrative Delivery Area and the associated Meter Quantities for each are specified below:

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Meter Quantity (Dth/D)</u>
Administrative Delivery Area 2		
RURAL TAPS		148
444704 RE 1274	4014	3
70TH ST-MERIWEATHER TB	35715	26
ARCADIA TB NO 1	611771	20
ARCADIA TB NO 2	611772	20
ARCADIA TB #3	612714	12
BENTON/HWY#3-CRTHSE BLD	83753	70
BENTON/PALMETTO-LKVIEW	283709	29
BERNICE LA 08-06	44710	31
BERNICE TB NO 3	68729	9
BERNICE TB NO 2 08-06	244740	11
BETHANY HWY 169 T.B.	38214	23
BETHANY HWY 169 T.B.	38215	23
BETHANY TB #2	38753	5
BLACRD/HWY #173-CHOT BYU	44705	2
BLACRD/PIN HIL-JUILITTE	38706	6
BLANCHARD TB #4	38755	36
BOSSIER/AIRLINE-CHANTEL	44208	695
BOSSIER/AIRLINE-CHANTEL	44209	695
CDR GRV/ARGYLE-UNION	36203	1
CHOUDRANT TOWN BORDER 1	612702	1
CLAY TOWN BORDER #1	85700	2
FAIRGRND/FAIR ST STDM	38206	99
FARMERVILLE CY-02-05-10	629201	68
FARMERVILLE TB #3	61757	14
FARMERVILLE TB NO 2	61715	34
FETZER/LKSHORE-JEWELLA	38200	225
FLRNYLUCS-BUNCOMB	35202	67
FLRNYLUCS-RANCH LN	36204	141
GAYLES/OLIN HWY 1 #1	20600	311
GAYLES/OLIN HWY 1 #1	20601	311
GIBSLAND TB	611759	29
GREENWD/BUNCMB RD	35746	17
HAUGHTON/HWY #157 SO	283701	54
HAYNESVILLE/HWY #615 WST	611220	69
HOLLYWOOD/HEARN	36200	81
HOLLYWOOD/HEARN	36201	8
HOLLYWOOD-BUNCOMB #1-1	35208	30
HOLLYWOOD-BUNCOMB #1-2	35209	59
HOMER/HWY #79-HARRIS	612705	15
HOMER/NO MAIN-W SIDE DR	611779	81
HWY 80 W/DOYLINE TB	44730	41
HWY #173-COOPER RD	38207	76
IDA TOWN BORDER	10292	8
JEWELLA RD TB #2-1	38216	256
JEWELLA RD TB #2-2	38217	256
KEITHVL/MAYO-WALLACE LK	36705	45
LINE S TO LA LNT	83116	122
LINWOOD/SO OF BARRON	35750	40
MARION LA 04-28	67700	17
MINDEN TB #6	444709	33
MINDEN TOWN BORDER 3	44204	175

FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1011426

ATTACHMENT A-1
EFFECTIVE AS OF APRIL 1, 2021
(continued)

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Meter Quantity (Dth/D)</u>
Administrative Delivery Area 2 continued		
MINDEN TOWN BORDER 3	44205	175
MOORINGSPOINT LA 12-12	38720	17
NORRIS FERRY-PUEBLO TB	35216	119
OIL CITY LA NORTH	38732	7
OIL CITY LA SOUTH	38726	8
OLD BENTON PLN DEL-ADGR	283710	10
PINES-MASTRS/BRK WALL	35723	98
PRINCETON TB	44723	5
PRINCETON TB RE #18	44703	6
R E 1319	44760	1
R.E. 258 ALG DEL	444733	8
RE 1063	612711	24
RE 1145	61705	3
RE 1165	38756	7
RE 121/BELVUE SO -BUSBY	44206	35
RE 121/HWY #80E SHDY PK	83206	79
RE 121/HWY #80-PRINCETON	44727	28
RE 121/N WAFER-WINFIELD	244734	23
RE 121/NO STOCKWELL RD	444723	112
RE 1222	85713	2
RE 1280	61701	2
RE 1324	611709	2
RE 1401 SHREVEPORT PORT	20100	15
RE 182/COOPER-HWY #173	38730	1
RE 182/OLD BLACRD-TCOMA	38702	31
RE 201/HWY #169-LOWRY RD	83722	1
RE 239/CLAIBRN-W OF #80	61708	2
RE 239/HWY #151 NO -I-20	61758	4
RE 257 #1	61748	2
RE 257 #2	34708	9
RE 292	61738	1
RE 3/HWY #538	83732	20
RE 3/HWY #1-PIN HIL RD	44715	84
RE 3/ROY-PRIM BAPT CH	44721	41
RE 3/SUNSET ACRES PARK	83754	5
RE 347	44746	5
RE 351/CAPLES-LAKE RD	34700	2
RE 351/HWY #3033 NE #34	34701	2
RE 352/HWY #34	34702	10
RE 353/HWY #557-RED CUT	34703	9
RE 520 #1	44726	3
RE 562/BLACRDLATX-KNGWD	83758	20
RE 574/KEACHIE-MARSHL	35703	3
RE 629	244741	5
RE 66/WATTS-LINWOOD AVE	36701	16
RE 67/MCARY-ST VINCENTS	36702	3
RE 797	61769	5
RE 959	612701	6
RINGGOLD/KENNY-RYAN ST	44716	34
RUSTON TB #20	444725	7
RUSTON TB #11	85200	48
RUSTON TB #11	85201	48
RUSTON TB #18	611716	3
RUSTON TB #19	611744	32
RUSTON TB A	611224	94
RUSTON TB A	611225	142

FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1011426

ATTACHMENT A-1
EFFECTIVE AS OF APRIL 1, 2021
(continued)

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Meter Quantity (Dth/D)</u>
Administrative Delivery Area 2 continued		
RUSTON TOWN BORDER #1	611222	34
RUSTON TOWN BORDER #1	611223	34
RUSTON TOWN BORDER #10	611700	84
RUSTON TOWN BORDER #12	85711	40
RUSTON TOWN BORDER #17	612712	63
RUSTON TOWN BORDER #7	611719	79
RUSTON TOWN BORDER B	44643	119
S TO S'PORT LOOP TB	83208	1,051
S TO S'PORT LOOP TB	83209	1,051
SIBLEY DUBBERLY TB	44762	15
SIMPSON RD TB #1	38754	296
SIMPSON RD TB #2	38757	29
SIMSBORO TB 1A	611200	31
SLACK PARK-ACCESS RD	36722	22
SOUTH PERRIN ST TB	83204	20
SOUTH PERRIN ST TB	83205	20
SPRING/HWY #802-#7	83765	37
STONEWALL TB	35214	82
SWAN LAKE TB PR	44210	162
SWAN LAKE TB SEC	44211	4
VIVIAN # 2 TB	80747	24
VIVIAN #1 TB	80748	23
VIVIAN TOWN BORDER #3	38723	35
VIVIAN TOWN BORDER #4	38725	2
W ELE/ARDISTAYLOR-TECW	35751	207
W ELE/ARDISTAYLOR-TECWY	35728	201
Total Administrative Delivery Area 2		9,899

**AMENDED AND RESTATED
RATE SCHEDULE NNTS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1007978**

**ATTACHMENT B-1
EFFECTIVE AS OF APRIL 1, 2021**

The Delivery Points aggregated into each Administrative Delivery Area and the associated Meter Quantities for each are specified below:

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Meter Quantity (Dth/D)</u>
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Administrative Delivery Area 2

RURAL TAPS		712
444704 RE 1274	4014	15
70TH ST-MERIWEATHER TB	35715	124
ARCADIA TB NO 1	611771	94
ARCADIA TB NO 2	611772	94
ARCADIA TB #3	612714	58
BENTON/HWY #3-CRTHSE BLD	83753	339
BENTON/PALMETTO-LKVIEW	283709	138
BERNICE LA 08-06	44710	148
BERNICE TB NO 3	68729	41
BERNICE TB NO 2 08-06	244740	56
BETHANY HWY 169 T.B.	38214	111
BETHANY HWY 169 T.B.	38215	111
BETHANY TB #2	38753	25
BLACRD/HWY #173-CHOT BYU	44705	9
BLACRD/PIN HIL-JUILITTE	38706	30
BLANCHARD TB #4	38755	176
BOSSIER/AIRLINE-CHANTEL	44208	3,345
BOSSIER/AIRLINE-CHANTEL	44209	3,345
CDR GRV/ARGYLE-UNION	36203	3
CHOUDRANT TOWN BORDER 1	612702	4
CLAY TOWN BORDER #1	85700	9
FAIRGRND/FAIR ST STDM	38206	474
FARMERVILLE CY-02-05-10	629201	327
FARMERVILLE TB #3	61757	66
FARMERVILLE TB NO 2	61715	166
FETZER/LKSHORE-JEWELLA	38200	1,083
FLRNYLUCS-BUNCOMB	35202	325
FLRNYLUCS-RANCH LN	36204	679
GAYLES/OLIN HWY 1 #1	20600	1,497
GAYLES/OLIN HWY 1 #1	20601	1,497
GIBSLAND TB	611759	137
GREENWD/BUNCMB RD	35746	82
HAUGHTON/HWY #157 SO	283701	263
HAYNESVILLE/HWY #615 WST	611220	331
HOLLYWOOD/HEARN	36200	392
HOLLYWOOD/HEARN	36201	38
HOLLYWOOD-BUNCOMB #1-1	35208	142
HOLLYWOOD-BUNCOMB #1-2	35209	285
HOMER/HWY #79-HARRIS	612705	71
HOMER/NO MAIN-W SIDE DR	611779	388
HWY 80 W/DOYLINE TB	44730	199
HWY #173-COOPER RD	38207	368
IDA TOWN BORDER	10292	39
JEWELLA RD TB #2-1	38216	1,232
JEWELLA RD T B #2-2	38217	1,232
KEITHVL/MAYO-WALLACE LK	36705	219
LINE S TO LA LNT	83116	586
LINWOOD/SO OF BARRON	35750	191
MARION LA 04-28	67700	83
MINDEN TB #6	444709	159
MINDEN TOWN BORDER 3	44204	840

AMENDED AND RESTATED
RATE SCHEDULE NNTS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1007978

ATTACHMENT B-1
EFFECTIVE AS OF APRIL 1, 2021
(continued)

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Meter Quantity (Dth/D)</u>
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Administrative Delivery Area 2 continued

MINDEN TOWN BORDER 3	44205	840
MOORINGSPORT LA 12-12	38720	81
NORRIS FERRY-PUEBLO TB	35216	570
OIL CITY LA NORTH	38732	33
OIL CITY LA SOUTH	38726	37
OLD BENTON PLN DEL-ADGR	283710	48
PINES-MASTRS/BRK WALL	35723	469
PRINCETON TB	44723	24
PRINCETON TB RE #18	44703	30
R E 1319	44760	3
R.E. 258 ALG DEL	444733	40
RE 1059/HWY #3-SWINDVILE	283711	2
RE 1063	612711	113
RE 1145	61705	16
RE 1165	38756	33
RE 121/BELVUE SO -BUSBY	44206	168
RE 121/HWY #80E SHDY PK	83206	380
RE 121/HWY #80-PRINCETON	44727	134
RE 121/N WAFER-WINFELD	244734	111
RE 121/NO STOCKWELL RD	444723	540
RE 1222	85713	9
RE 1225 WHITE SPRINGS	110703	2
RE 1280	61701	8
RE 1324	611709	10
RE 1401 SHREVEPORT PORT	20100	73
RE 182/COOPER-HWY #173	38730	4
RE 182/OLD BLACRD-TCOMA	38702	151
RE 201/HWY #169-LOWRY RD	83722	6
RE 239/CLAIBRN-W OF #80	61708	12
RE 239/HWY #151 NO -I-20	61758	19
RE 257 #1	61748	8
RE 257 #2	34708	45
RE 292	61738	3
RE 3/HWY #538	83732	95
RE 3/HWY #1-PIN HIL RD	44715	406
RE 3/ROY-PRIM BAPT CH	44721	197
RE 3/SUNSET ACRES PARK	83754	23
RE 347	44746	22
RE 351/CAPLES-LAKE RD	34700	12
RE 351/HWY #3033 NE #34	34701	9
RE 352/HWY #34	34702	49
RE 353/HWY #557-RED CUT	34703	45
RE 520 #1	44726	13
RE 562/BLACRDLATX-KNGWD	83758	98
RE 574/KEACHIE-MARSHL	35703	16
RE 629	244741	26
RE 66/WATTS-LINWOOD AVE	36701	75
RE 67/MCARY-ST VINCENTS	36702	16
RE 797	61769	24
RE 959	612701	27
RINGGOLD/KENNY-RYAN ST	44716	162
RUSTON TB #20	444725	34
RUSTON TB #11	85200	229
RUSTON TB #11	85201	229

AMENDED AND RESTATED
RATE SCHEDULE NNTS
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1007978

ATTACHMENT B-1
EFFECTIVE AS OF APRIL 1, 2021
(continued)

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Meter Quantity (Dth/D)</u>
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Administrative Delivery Area 2 continued

RUSTON TB #18	611716	13
RUSTON TB #19	611744	152
RUSTON TB A	611224	451
RUSTON TB A	611225	682
RUSTON TOWN BORDER #1	611222	166
RUSTON TOWN BORDER #1	611223	165
RUSTON TOWN BORDER #10	611700	403
RUSTON TOWN BORDER #12	85711	191
RUSTON TOWN BORDER #17	612712	305
RUSTON TOWN BORDER #7	611719	382
RUSTON TOWN BORDER B	44643	573
S TO S'PORT LOOP TB	83208	5,052
S TO S'PORT LOOP TB	83209	5,052
SIBLEY DUBBERLY TB	44762	71
SIMPSON RD TB #1	38754	1,424
SIMPSON RD TB #2	38757	140
SIMSBORO TB 1A	611200	147
SLACK PARK-ACCESS RD	36722	107
SOUTH PERRIN ST TB	83204	98
SOUTH PERRIN ST TB	83205	97
SPRING/HWY #802-#7	83765	176
STONEWALL TB	35214	392
SWAN LAKE TB PR	44210	781
SWAN LAKE TB SEC	44211	18
VIVIAN # 2 TB	80747	114
VIVIAN #1 TB	80748	112
VIVIAN TOWN BORDER #3	38723	169
VIVIAN TOWN BORDER #4	38725	10
W ELE/ARDISTAYLOR-TECW	35751	995
W ELE/ARDISTAYLOR-TECWY	35728	967

Total Administrative Delivery Area 2	47,612
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